



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

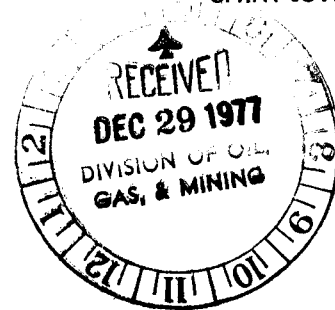
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 22, 1977

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director



Robert S. West
11118 So. Mary Drive
Sandy, Utah 84070

Re: Well No's; WK 1-13 and WK 1-46, Cisco Area, Grand County, Utah

Gentlemen;

We are herewith returning your "unapproved", "Application for Permit to Drill" for the above referred to wells.

If and when you should decide to drill these wells, it will be necessary for you to again submit the applications and receive the approval of this office prior to commencing operations.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SCHEREE WILCOX
Administrative Assistant

cc: U.S. Geological Survey

*Per our conversation
12-27-77 -
Return to Scheree
Thank you
West*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
ROBERT S. WEST

3. ADDRESS OF OPERATOR
1118 So Many Drive Sandy, Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface LOCATED SOUTH 1111 FEET FROM THE NORTH BOUNDARY & WEST 2293' FROM THE EAST BOUNDARY OF SECTION 1 T. 21S R. 23E S. 4 NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 Miles North of Cisco Utah 55 Miles West of Big Water

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. WK 1-14 600' FROM 1111' (Also to nearest drilg. unit line, if any) 2000'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
NEAREST PRODUCING WELL 1800' OVER 3460' AWAY

21. ELEVATION (Show whether DF, RT, GR, etc.)
450'

22. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	21 lb	150'	30 SACKS
6 1/4"	4 1/2"	9.5	1800'	30 SACKS

WELL WILL BE DRILLED TO TEST OIL IN THE SALT WASH FORMATION. ALL SHOWS WILL BE ENCOUNTERED & TESTED

BLOW OUT EQUIPMENT TO BE USED

1. REGAN B.O.P. 3000 PSI (HYD CLOSING UNIT) TESTED TO 1000 PSI AFTER CEMENT JOB ON SURFACE PIPE

2. JACOBS ROTATING HEAD ABOVE B.O.P.

3. FULL SHUT OF GATE VALVE ON WELL & EXHAUST LINE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED ROBERT S. WEST OPERATOR DATE 7-10-76

(This space for Federal or State office use)

PERMIT NO. 43-019-30420

APPROVAL DATE

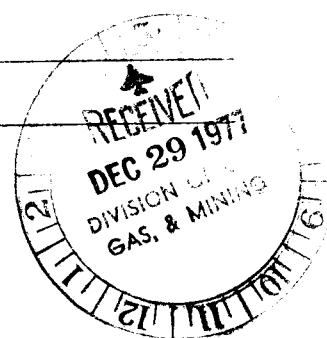
APPROVED BY

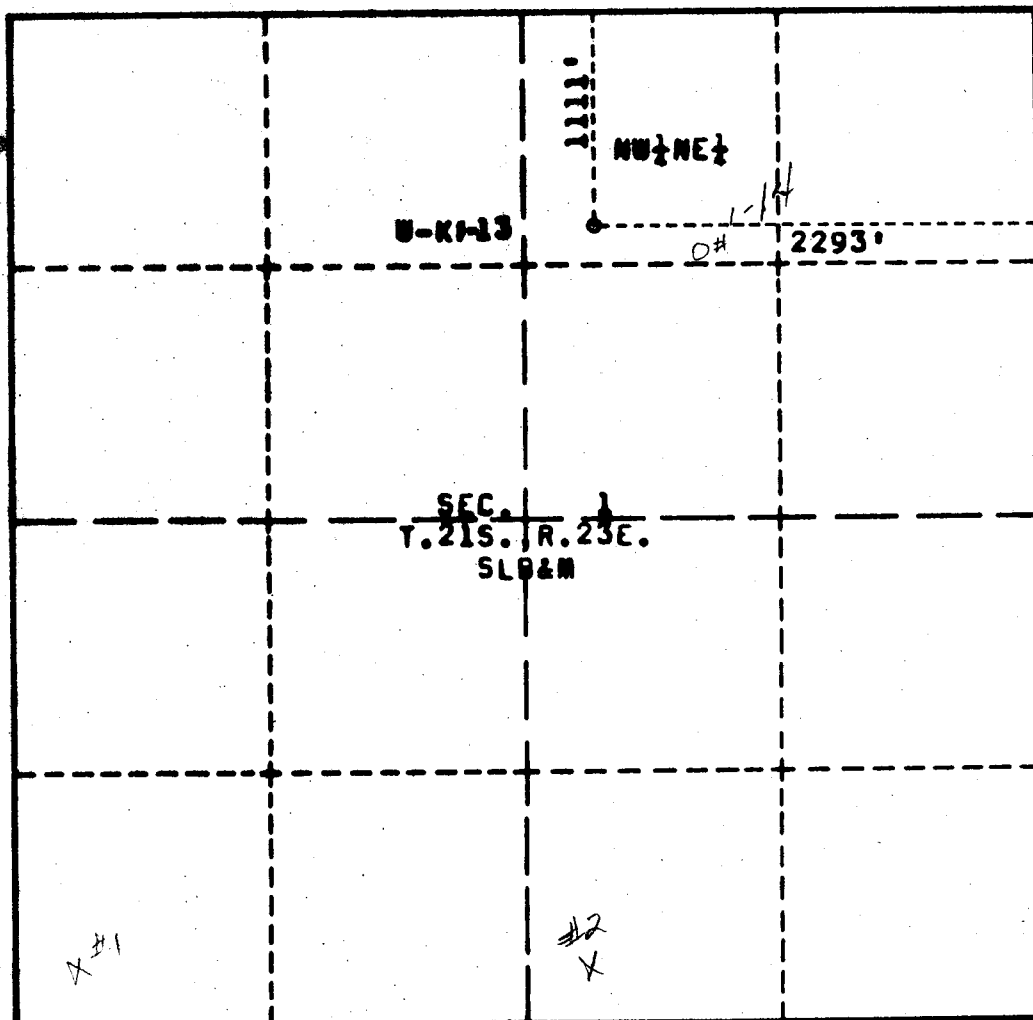
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



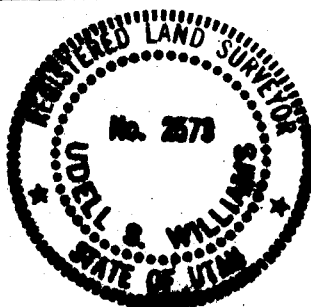


SCALE: 1" = 1000'

W-K 1-13

Located South 1111 feet from the North boundary and West 2293 feet from the East boundary of Section 1, T.21S., R.23E., S.L.B.&M.

Groundline Elev. 4503



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573

UOELL S. WILLIAMS
751 ROSS AVENUE
GRAND JUNCTION, COLORADO
81401

PLAT OF
PROPOSED LOCATION

W-K 1-13
SW 1/4 NE 1/4 SEC. 1
T.21S., R.23E., SLB & M

SURVEYED BY: UOELL S. WILLIAMS DATE: 7/2/76

DRAWN BY: UOELL S. WILLIAMS DATE: 7/2/76

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 22, 1978

Robert S. West
11118 South Mary Drive
Sandy, Utah 84070

Re: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS & MINING

Tammy Edge
Typist

Well No. W K 1-46
Sec. 1, T. 21S, R. 23E
Grand County, Utah
February 1978-July 1978

Well No. W K 1-13
Sec. 1, T. 21S, R. 23E
Grand County, Utah
February 1978-July 1978

Well No. Hicherson Federal 12-55
Sec. 12, T. 20S, R. 23E
Grand County, Utah
June 1978-July 1978



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

November 21, 1979

Robert West
11118 S. Mary Dr.
Sandy, Utah 84070

Gentlemen:

Attached is a copy of the final order in Cause No. 102-16B.

You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.

No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, 1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/b:tm

cc Well Files

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Jan. 5-80
Operator: Robert West
Well No: WK 1-13
Location: Sec. 1 T. 21S R. 23E County: Siaced
NW NE

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: B-014 30420
30268

CHECKED BY:

Administrative Assistant SW

Remarks: OK - oil only

Petroleum Engineer _____

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK Ad.

Survey Plat Required: ☐

Order No. 102-5 ☒

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved

January 5, 1978

Robert S. West
11118 South Mary Drive
Sandy, Utah 84070

Re: Well No's:
WK 1-46 and WK 1-13
Sec. 1, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5. However, said wells may be completed for oil only, as they are to be located closer than 2640' from existing gas wells.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-8771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig numbers be identified.

The API numbers assigned to these wells are:

1-46: 43-019-30419

1-13: 43-019-30420

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Robert S. West

3. ADDRESS OF OPERATOR

749 Sunset Drive Kaysville, Utah 84037

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

2293 ft. West of East Boundry, 1111' South of North Boundry
 Sec. 1-21S-23E.
 At proposed prod. zone.

NWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 4 1/2 miles North of Cisco, Utah & 55 miles West of Grand
 Junction, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1111'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

600' from

19. PROPOSED DEPTH

WK 1-14 oil well

1650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4503'

22. APPROX. DATE WORK WILL START*

Nov. 1, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4	7 5/8	24 lb.	150'	75 sks
6 1/2	4 1/2	10.50	1650'	75 sks

Well will be drilled to test Dakota & Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with Rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated Blind and pipe rams will be installed on top of the surface casing; and a Rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

APPROVED BY THE DIVISION
 OF OIL, GAS AND MINING

DATE: February 14, 1980

BY: Clon B. Bright/btm

FEB 13 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert S. West

TITLE

Operator

DATE

2-8-80

(This space for Federal or State office use)

PERMIT NO.

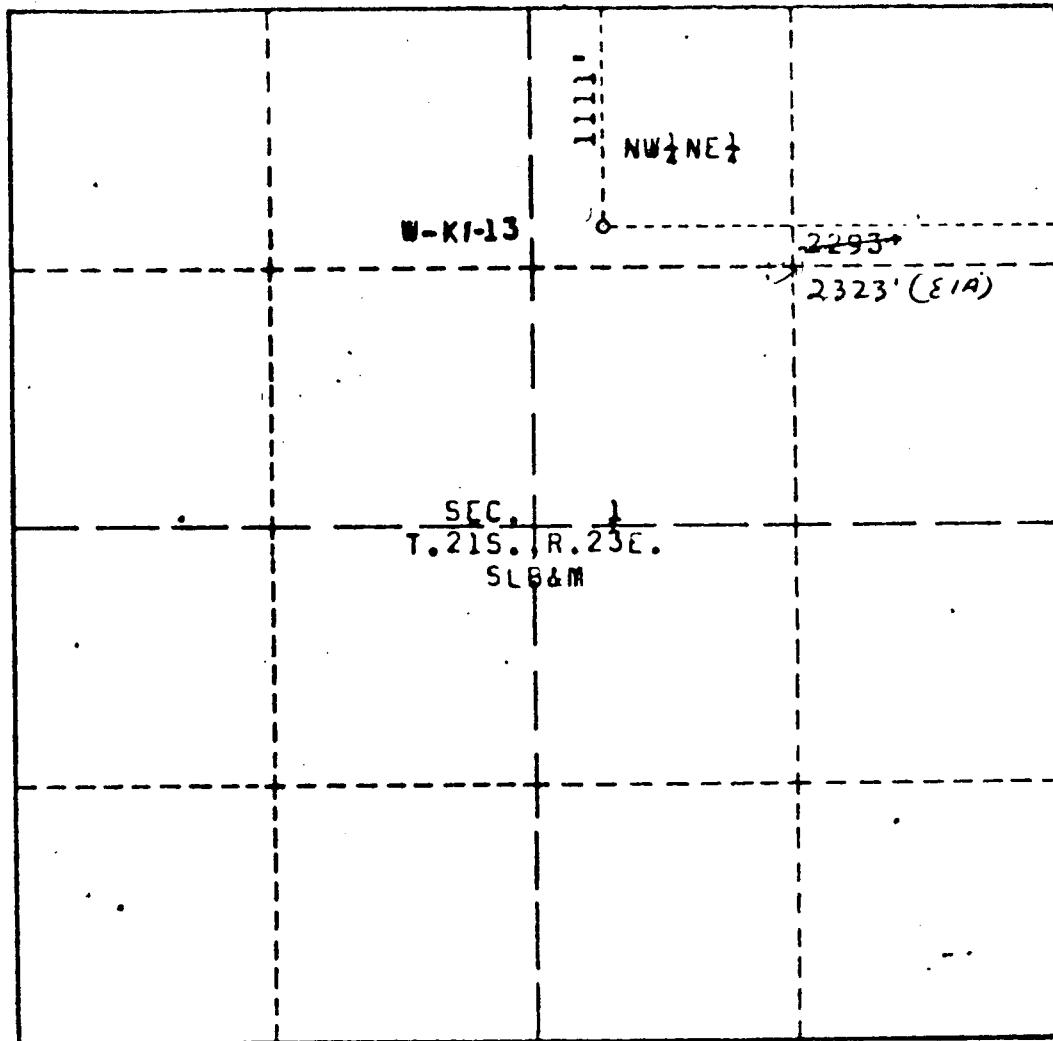
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

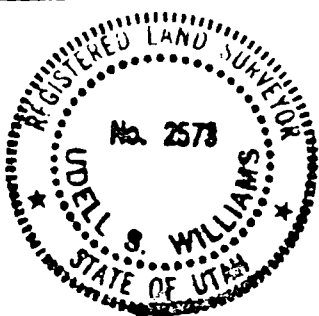


SCALE: 1" = 1000'

W-K 1-13

located South 1111 feet from the North boundary and West 2293 feet from the East boundary of Section 1, T.21S., R.23E., S.L.B.&M.

Groundline Elev. 4503



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams

UTAH R.L.S. NO. 2573



UDSELL S. WILLIAMS
781 ROOB AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION

W-K 1-13
SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 1
T.21S., R.23E., SLB & M

SURVEYED BY: USW DATE 7/2/79

DRAWN BY: USW DATE 7/2/78

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1020-15th Street, Suite 41N, Denver, CO 80202		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE Section 1, T21S, R23E 2223' FEL, 1111' FNL 2293'		8. FARM OR LEASE NAME West Kolman
14. PERMIT NO. 43-019-30268	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4503' GR	9. WELL NO. WK-4 (was WK-1-13)
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA NW NE Section 1, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE ALL OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per the attached Designation of Operator from Jacobs Drilling Company, Colorado-Pacific Petroleum Corporation is now the Operator for the drilling activities in Section 1, T21S, R23E, Grand County, Utah, specifically well number WK-4 as described above.

RECEIVED
APR 28 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

KAREN K. FRENCH

TITLE

LANDMAN

DATE

April 23, 1980

(This space for Federal or State office use)

APPROVED BY

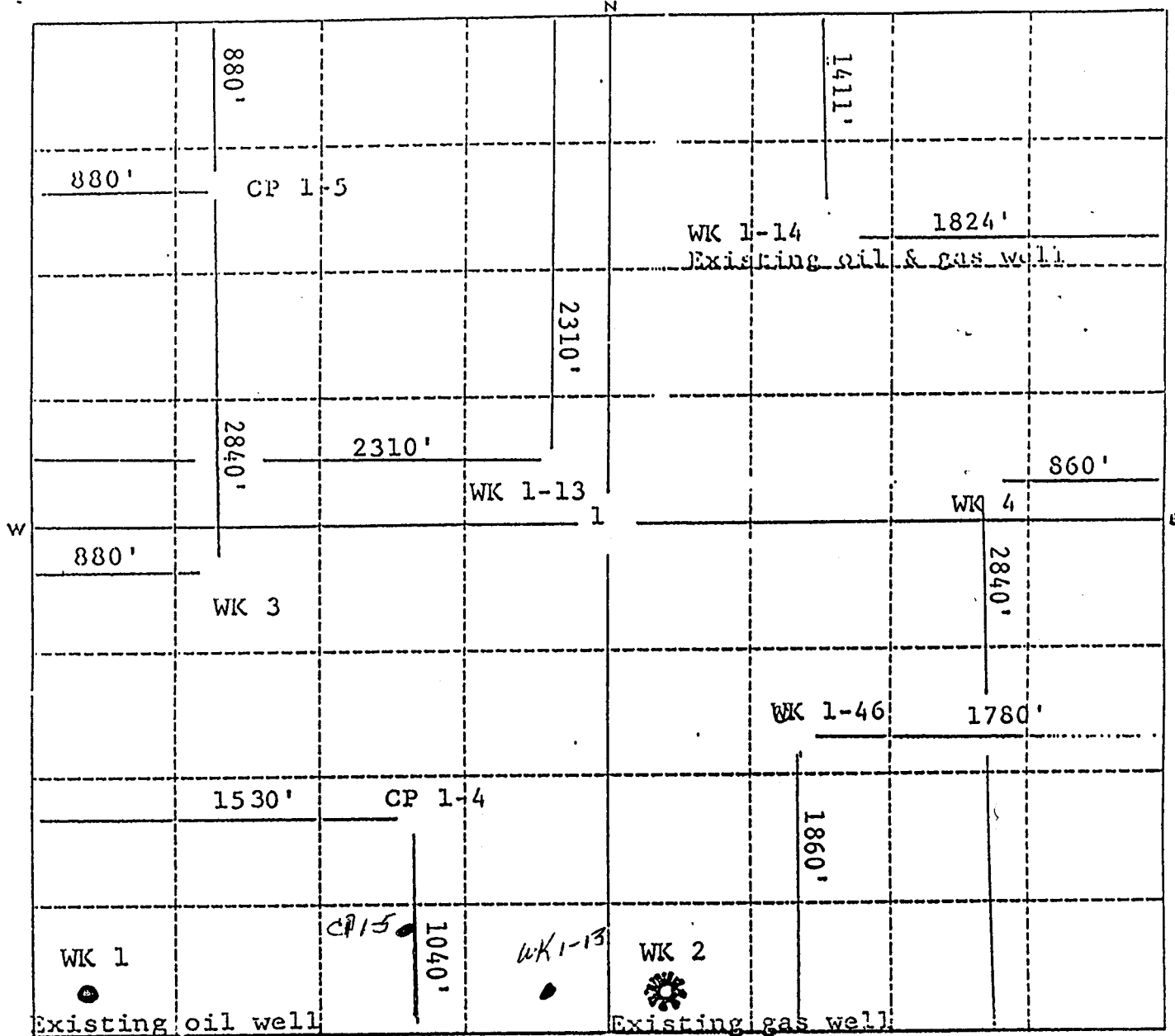
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED DRILL SITES

SECTION 1 TOWNSHIP 21S RANGE 23E COUNTY Grand STATE Utah



CP 1-5: 880' FNL, 880' FWL (SE NW NW)

WK 3: 880' FWL, 2840' FNL (NE NW SW)

CP 1-4: 1530' FWL, 1040' FSL (NW SE SW)

WK 1-13: 2310' FEL, 2310' FNL (SW SW NE)

WK 1-46: 1780' FEL, 1860' FSL (SE NW SE)

WK 4: 860' FEL, 2840' FSL (SW SE NE)

NEW LOCATIONS

CP 1-5: 1530' FWL, 640' FSL (SW SE SW)

WK 1-13: 2190' FWL, 640' FSL (SE SE SW)

FROM: : DISTRICT GEOLOGIST, NE. SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, OGD, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-17309

OPERATOR: Robert S. West Colorado Pacific WELL NO. WKH-13

LOCATION: 1/4 1/4 1/4 sec. 1, T. 21S, R. 23E, SLM

GRAND County, UTAH

1. Stratigraphy: operators estimated tops seem reasonable.

2. Fresh Water: /usable water may occur in sandstone units of the Mancos shale, Dakota Sandstone & the conglomerate member of the Cedar Mtn.

3. Leasable Minerals: Coal may occur in the Dakota Sandstone. Coal beds should be thin and discontinuous.

4. Additional Logs Needed: Resistivity log to identify the coal beds.

5. Potential Geologic Hazards: not anticipated by operator.

6. References and Remarks: USGS Bull 852

12 MAR REC'D

Signature: emb

Date: 3 - 5 - 80

FROM: : DISTRICT GEOLOGIST, ME. SALT LAKE CITY, UTAH
: DISTRICT ENGINEER, OSG, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. U 17309
OPERATOR: COLORADO PACIFIC PETROLEUM CORP WELL NO. WK 1-13
LOCATION: 1/4 SW 1/4 NE 1/4 sec. 1, T. 21S, R. 23E, SLM
GRAND County, UTAH

Stratigraphy: MANCOS SHALE 0'
DAKOTA SS 800'
CEDAR Mtn FORMATION 900'
BRUSHY BASIN MEMBER 950'
SALT WASH MEMBER 1115'
SUMMERVILLE-CURTIS 1300'
ENTRADA SS 1400'
PROPOSED TD 1650'
Fresh Water: NONE ANTICIPATED

Leasable Minerals: OIL AND GAS POTENTIALLY PRODUCTIVE
AT ALL ZONES EXCEPT SUMMERVILLE-CURTIS
AND MANCOS.

Additional Logs Needed: LOGGING PROGRAM SUFFICIENT

Potential Geologic Hazards:
NONE ANTICIPATED

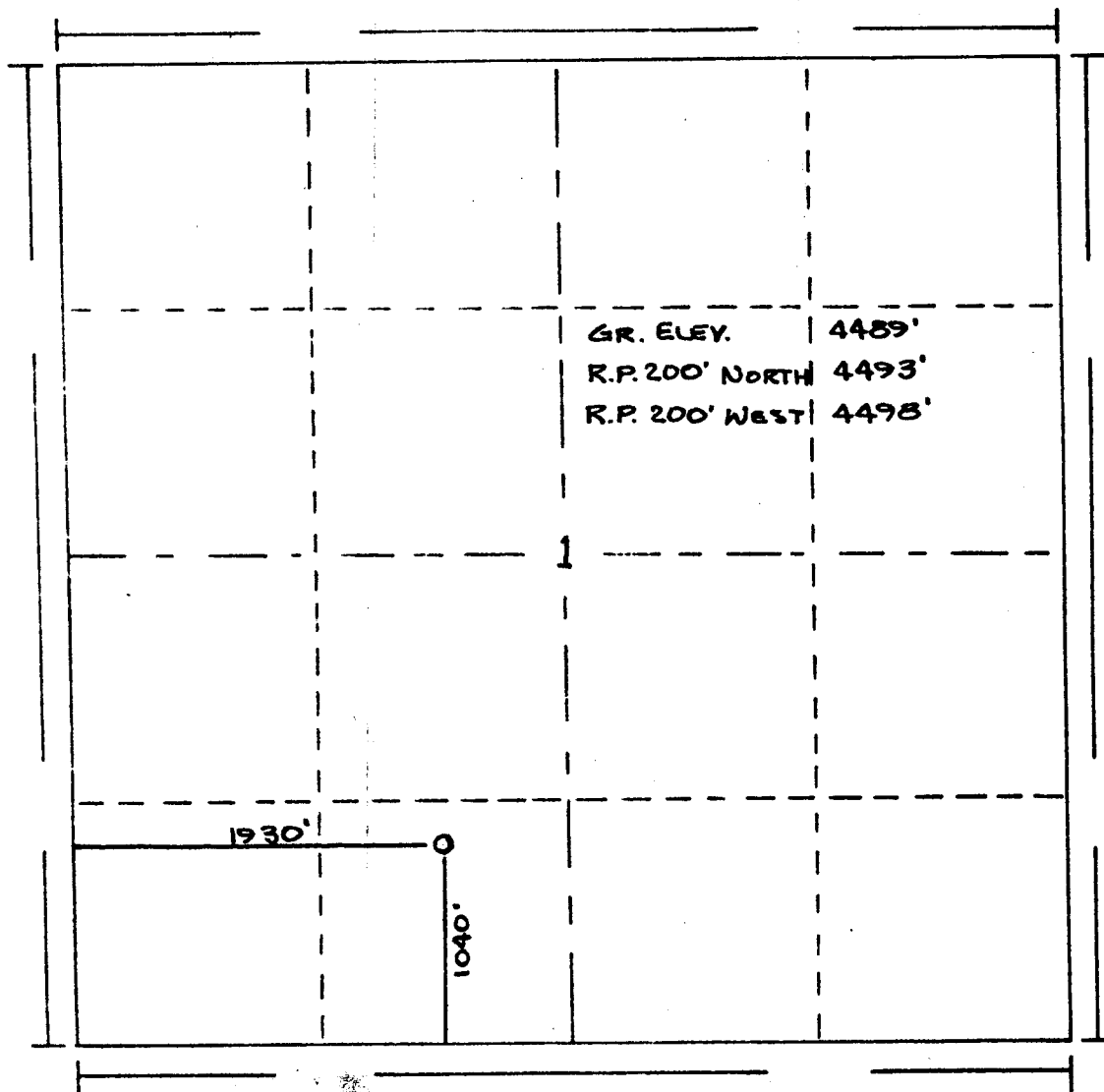
05 MAY REC'D

References and Remarks: OPERATOR'S STRATIGRAPHY INCORRECT

Signature: Kenneth J. Selt Date: 29 - APR - 1980



R. 23 E.



T. 21 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Jim Lucas
for COLORADO PACIFIC PETROLEUM CORPORATION
determined the location of WK 1-13
to be 1040' FSL & 1930' FWL Section 1 Township 21 South
Range 23 EAST OF THE SALT LAKE Meridian
GRAND County, UTAH

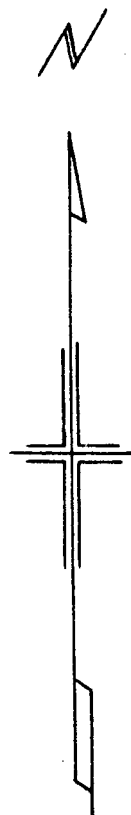
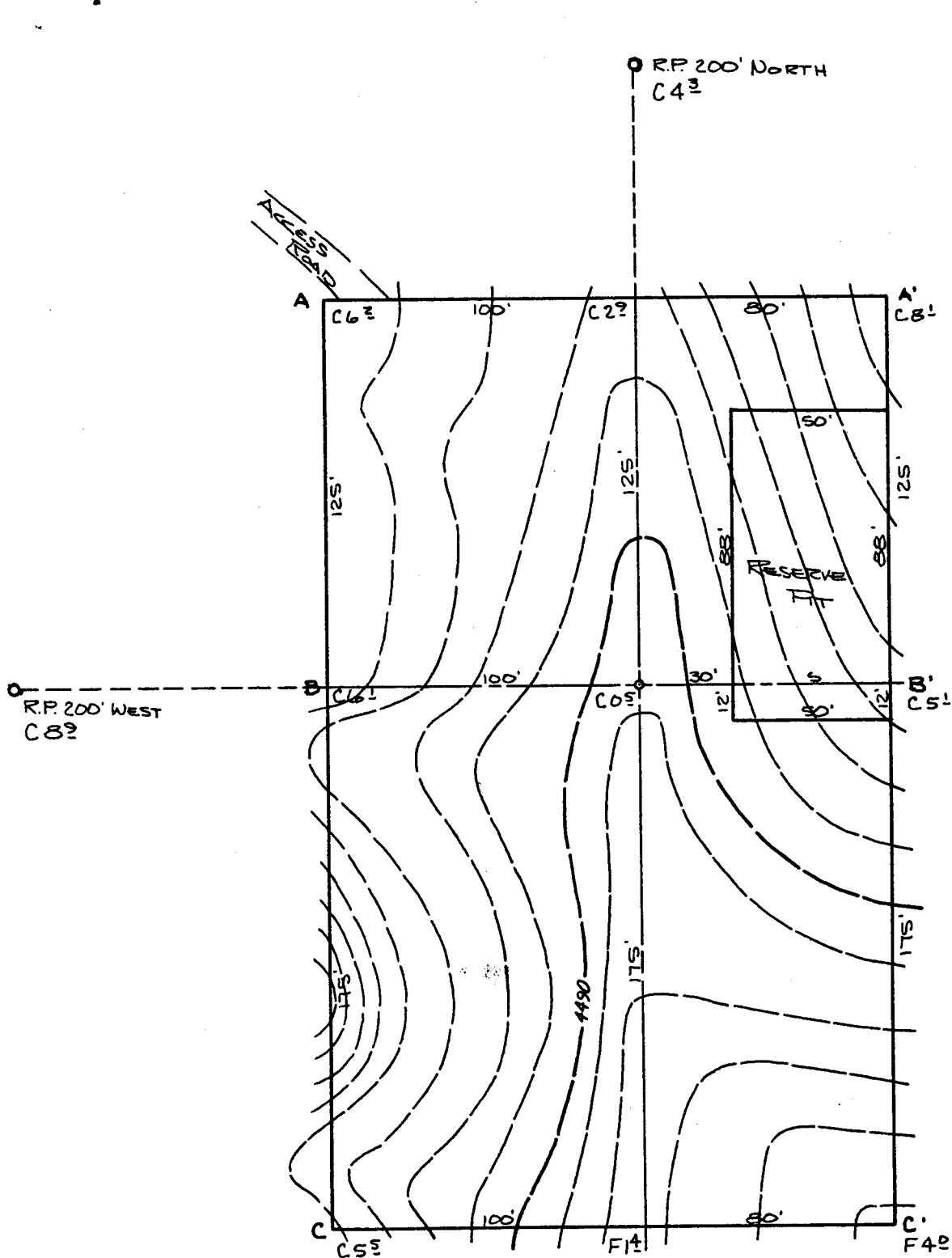
I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
WK 1-13

Date: AUGUST 2, 1981

Edward A. Lewis

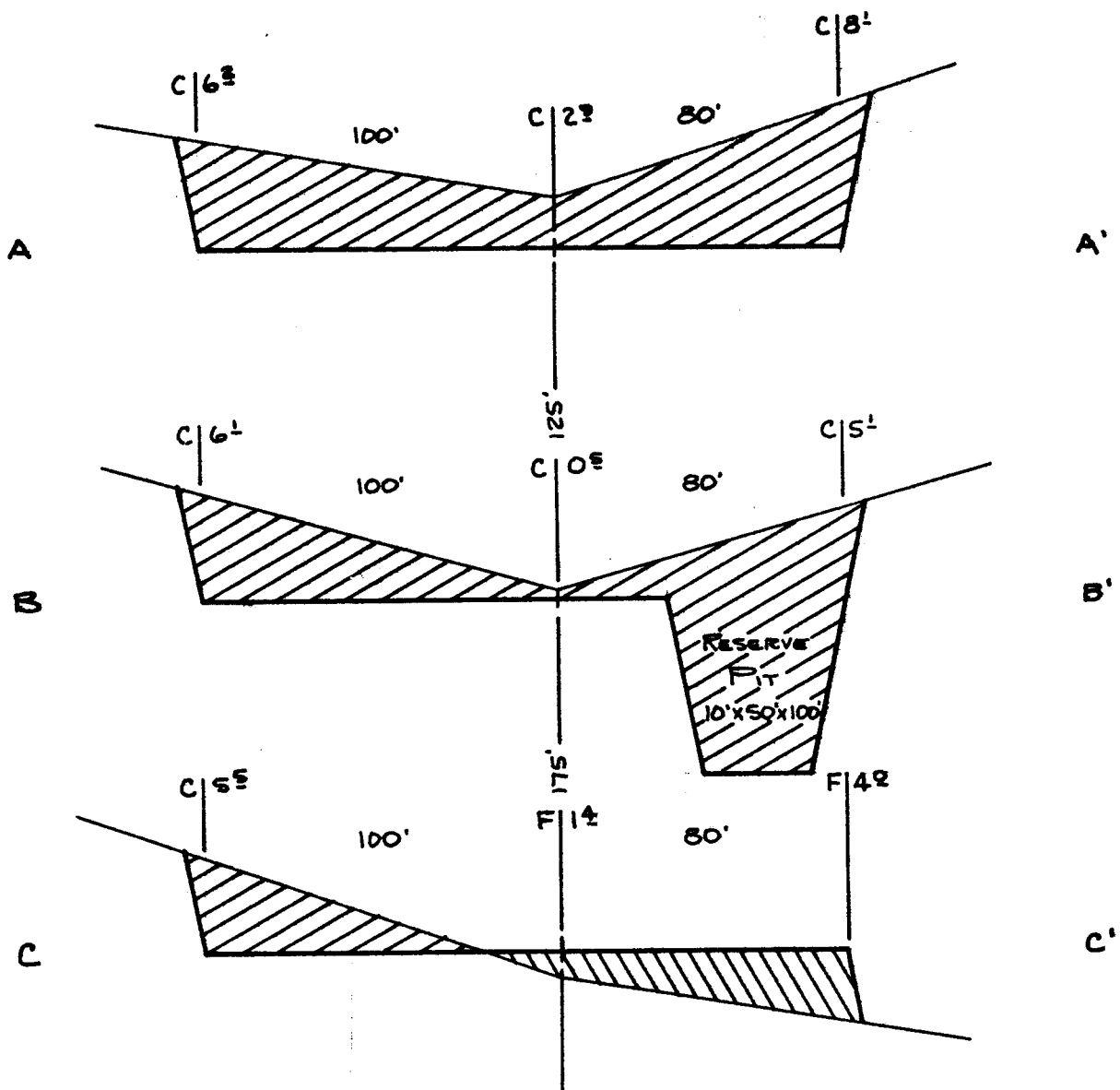
Licensed Land Surveyor No. 5443
State of UTAH

TOPOGRAPHIC MAP



Scale: 1" = 50'

by: Edward A. Lewis
Powers Elevation Company, Inc.
WK 1-13



QUANTITIES
 CUT 7870 cu. yd.
 FILL 650 cu. yd.

SCALE
 HORIZONTAL 1" = 50'
 VERTICAL 1" = 10'

CROSS SECTIONS
 WK 1-13
 COLORADO PACIFIC FET. CORP.
 GRAND COUNTY, UTAH

Glen Johnson

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. Address of Operator

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2293 NW NE Section 1, T21S, R23E

2373' FEL, 1111' FNL

At proposed prod. zone

Dakota and Entrada

14. Distance in miles and direction from nearest town or post office*

Approx. 4 1/2 Miles North of Cisco, Utah and 55 Miles

West of Grand Junction, Colorado

15. Distance from proposed

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1111'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

600' from

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DP, RT, GR, etc.)

4503' GR

22. Approx. date work will start*

May 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	20 lb.	150'	Cement to surface
7 7/8"	4 1/2"	10.5 lb.	Thru pay zone	150-200' above upper- most hydrocarbon sec- tion

Well will be drilled to test Dakota and Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for this well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

KAREN K. FRENCH

Title LANDMAN

Title

Date MAY 6, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

RECEIVED
MAY 9 1980DISAPPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: Unacceptable

BY:

*See Instructions On Reverse Side

DIVISION OF
OIL, GAS & MINING



COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
303-629-1564
OIL AND GAS EXPLORATION

RECEIVED
JUL 07 1980

July 1, 1980

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil,
Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mr. Mike Minder

Re: Section 1, T21S, R23E
Grand County, Utah
Lease No. U-17309

Dear Mike,

Enclosed for your records is an up-dated map showing the new location of the WK 1-13 that we discussed this morning. We are sending in re-submittals on our permits upon receipt of the survey work and will forward copies to you.

Thanks again, Mike, for all your help.

Very truly yours,

Elaine

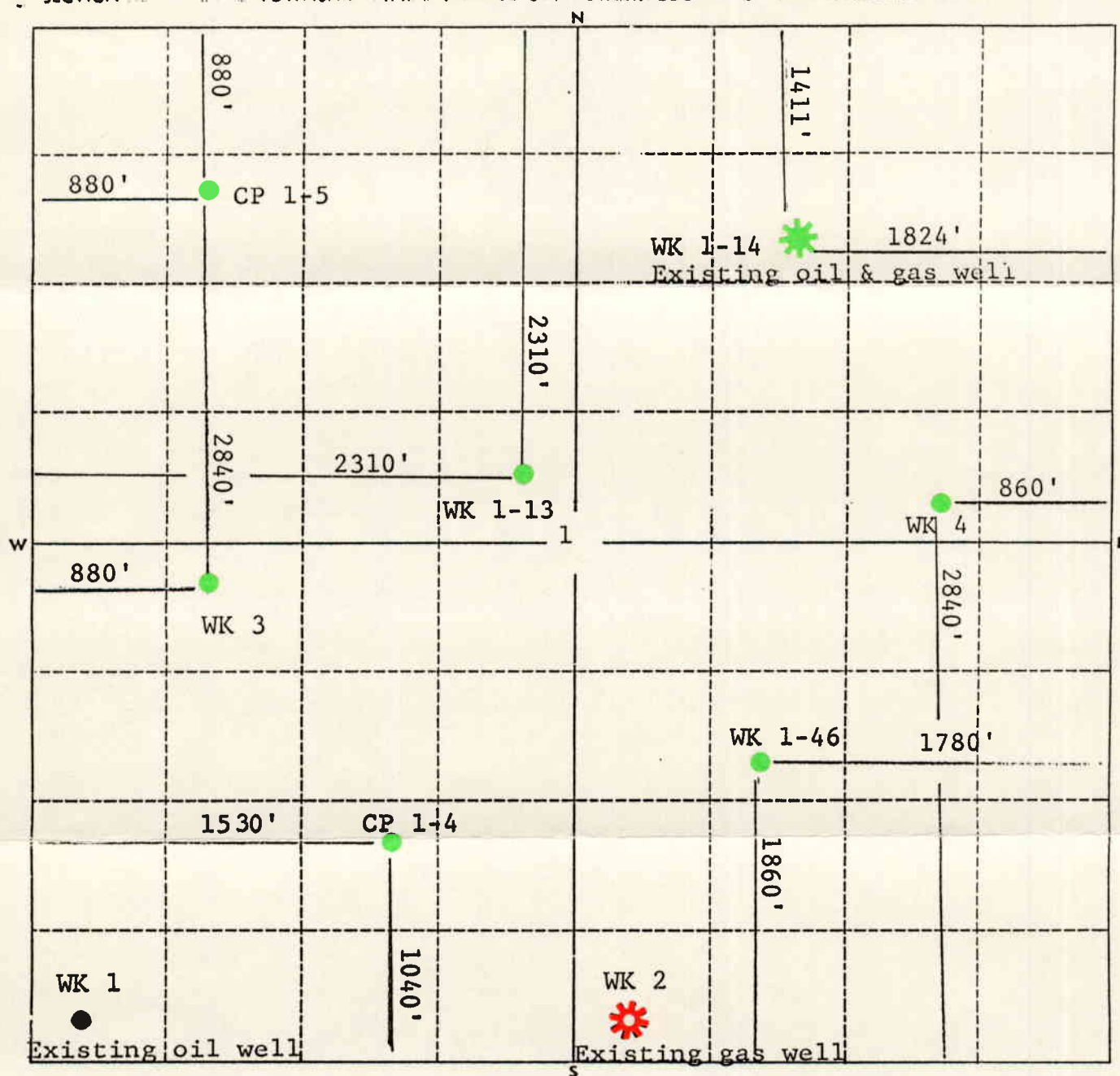
Elaine Johnson
Landman

EJ:sjr

Encl.

PROPOSED DRILLSITES

SECTION 1 TOWNSHIP 21S RANGE 23E COUNTY Grand STATE Utah



CP 1-5: 880' FNL, 880' FWL (SE NW NW)

WK 3: 880' FWL, 2840' FNL (NE NW SW)

CP 1-4: 1530' FWL, 1040' FSL (NW SE SW)

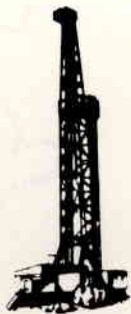
WK 1-13: 2310' ~~FEL~~, 2310' FNL (SW SW NE)

WK 1-46: 1780' FEL, 1860' FSL (SE NW SE)

WK 4: 860' FEL, 2840' FSL (SW SE NE)

COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
GRAND COUNTY, UTAH
T21S, R23E



existing road



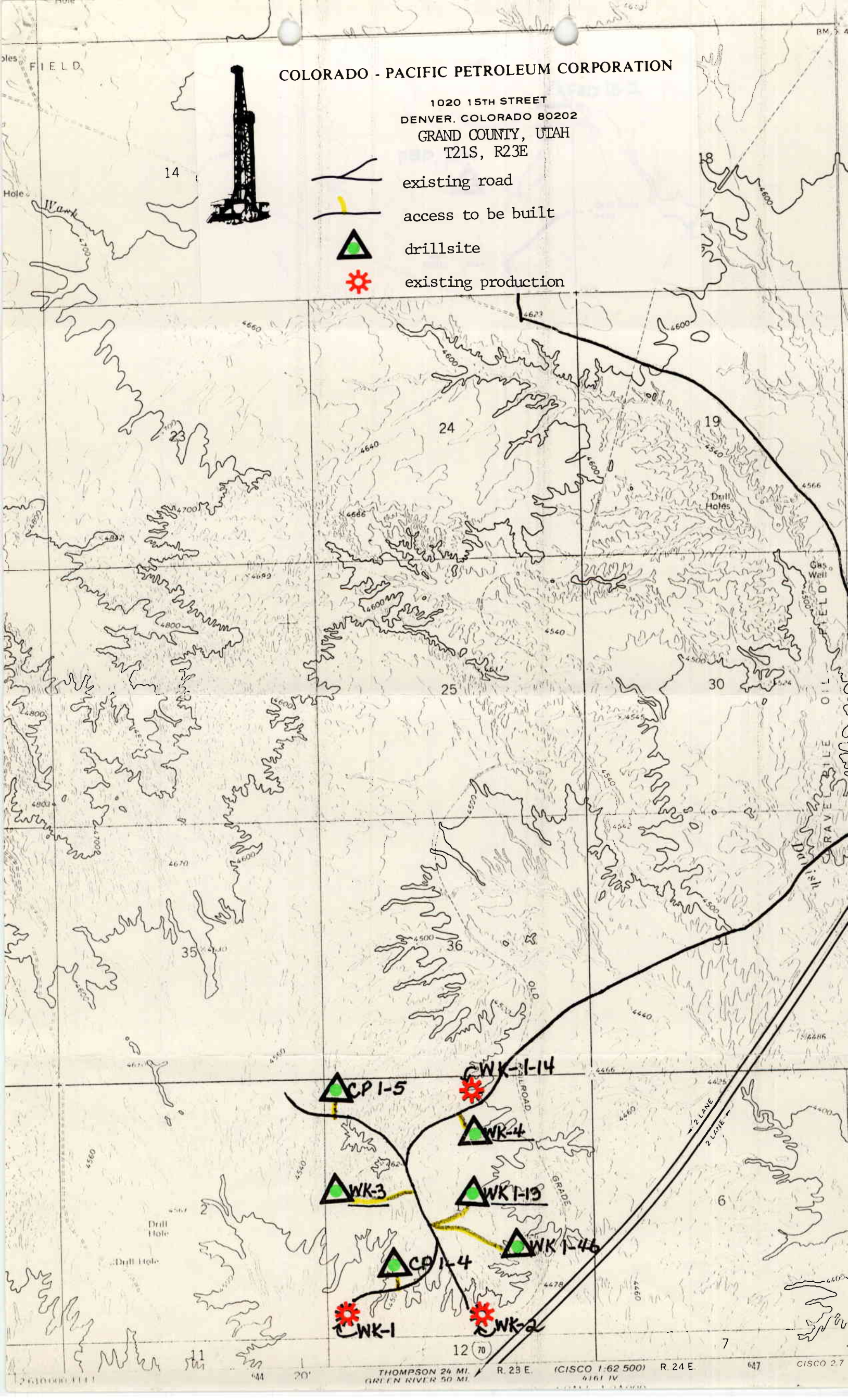
access to be built



drillsite



existing production



United States Department of the Interior
 Geological Survey
 2000 Administration Building
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Colorado-Pacific Petroleum WK 1-13
 Project Type Development Oil & Gas Test
 Project Location 2310' FNL, 2310' FWL, Sec. 1, T21S, R23E, Grand County, Utah
 Date Project Submitted July 24, 1980

FIELD INSPECTION Date August 27, 1980

Field Inspection
 Participants

<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
<u>Glenn M. Doyle</u>	<u>U. S. Geological Survey</u>
<u>Jim Lucas</u>	<u>Operator</u>
<u>Chip Hopkins</u>	<u>Dirt Contractor</u>
<u>Typing In: 9/15</u>	
<u>Out: 9/17</u>	

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 12, 1980
 Date Prepared

Glenn M. Doyle
 Environmental Scientist

I concur

9/22/80
 Date

Ed Longman
 District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	<u>Federal/State Agency</u>			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							6	8/27/80	
2. Unique charac- teristics					2				
3. Environmentally controversial					2				
4. Uncertain and unknown risks						4			
5. Establishes precedents					2				
6. Cumulatively significant					2				
7. National Register historic places	1 - 9/11/80								
8. Endangered/ threatened species	1 - 9/11/80								
9. Violate Federal, State, local, tribal law								r	3

*Site-specific stipulations attached.

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Rotate the location 180° .
2. Construct a diversion ditch on the N/NW edge to drain to the E/SE.
3. Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3100
(U-603)

September 9, 1980

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 3768, Grand Jct., CO 81501

From: Area Manager, Grand

Subject: Colorado Pacific Petroleum Corporation
West Kolman (WK #1-13)
SE/SE/NW Section 1, T. 21 S., R. 23 E.
Grand County, Utah

- On August 27, 1980, a representative from this office met with Glen Doyle, USGS, and Jim Lucas agent of Colorado Pacific for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

C. Delano Bachus

11 SEP 1980

These stipulations are an addendum to the June 6, 1980 stipulations due to Utah State well spacing requirements.

1. New location is 152 feet south and 538 feet west of its original location.
2. Swap rig layout 180 degrees to put the blewie pit in the north west corner of the pad.
3. New access road will be at the northeast corner of the pad. Access road will be 500 feet long.
4. Trash cage will be used and trash will be hauled to a sanitary land fill.
5. Topsoil (9 inches) will be windrowed along the north west quadrant. Topsoil windrow will be split so excess water can drain from west to east along the north end of the location.

Oil and Gas Drilling

EA #279-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: June 18, 1980

Operator Colorado-Pacific Petroleum, Corp. Well Name and No. WK #1-13
Location 2432' FEL & 2158' FNL Sec. 1 T. 21S R. 23E
County Grand State Utah Field/Unit Cisco
Lease No. U-17309 Permit No. N/A

Joint Field Inspection Date: May 20, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	U.S.G.S. - Vernal, Utah
Elmer Duncan	BLM - Moab, Utah
Karen French	Colorado-Pacific Petroleum, Corp.
Lyle Bergner	Colorado-Pacific Petroleum, Corp.
Chip Hopkins	Colorado-Pacific Construction

Related Environmental Analyses and References:

- (1) BLM-Moab, Book Mountain Unit Resource Analysis

lj 7/12/80

*Admin Council?
Pcd 250 x 400
Pcd 25 x 100 (Pcd & balance)
14/10 a c
10 mi. exist road - improve
100' sur 159
Bond of 1/1/81
Pg 6 1 & 2*

DISCRIPTION OF PROPOSED ACTION

Proposed Action.

1. Location State Utah.
County: Grand.
2432' FEL. 2158' FNL, SW 1/4 NE 1/4
Section 1 T 21S, R 23E S L M.
2. Surface Ownership Location Public.
Access Road: Public.

Status of
Reclamation Agreements. Rehabilitation plan judged as adequate.
Problems hampering restoration: a) Area subject to short growing
season, b) Limited precipitation during growing season, and c)
Generally, very little topsoil which has limited organic matter and is
low in fertility.

3. Dates APD Filed: April 23, 1980 .
APD Technically Complete: May 12, 1980.
APD Administratively Complete Sept 24, 1980.

4. Project Time Frame
Starting Date Upon approval .
Duration of Drilling activities: 10 days.

A period of 30 to 60 days is normally necessary to complete a well for
production if hydrocarbons are discovered. If a dry hole is drilled,
recontouring and reseeding would normally occur within one year,
revegetation or restoration may take several years. If the well is
a producer, an indefinite period of time would occur between completion
and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:
None known.
6. Nearby pending actions which may affect or be affected by the proposed
action:
None known.
7. Status of Variance Requests:
None known.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 250' wide x 400' long, including a reserve pit 25' x 100' would be constructed. No new access road, would be constructed. 1.4 acres of disturbed surface would be associated with the project.

10 miles of existing road will be improved then regularly maintained by Colorado-Pacific as part of the and 5 related projects.

2. Drilling would be to a proposed depth of 1650 feet.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The access road was changed . This well location is on an oil service road and the APD map of this section was phony. All the roads and locations were well staked, but the APD maps for Wk 1-13, WK-4 and WK-3 were misdrawn. No new access road will be required.

Environmental Considerations of the Proposed Action.

Regional Setting/Topography: Regional topography is flat desert and rolling hills grading to the talus-flanked Book Cliffs.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected: Prospective coal in the Dakota sandstone is probably subeconomic.

Information Source Mineral Evaluation Report.

2. Hazards.

a. Land Stability. Location and access built on Mancos formation. Material is stable provided the slopes are moderate and moisture content is low.

Information Source Application for Permit to Drill.

b. Subsidence: Subsidence can occur with the withdrawal of oil, gas and/or water.

Information Source: Keller, Edward A. Environmental Geology, Charles E. Merrill 488 pp.

c. Seismicity: The location is in an area of minor seismic risk.

Information Source Geologic Atlas of the Rocky Mountain Region, 1972 "Earthquakes of Record and Interpreted Seismicity 1852-1969", Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention. No high pressure expected. Blowout prevention systems detailed in APD.

Information Source: Application for Permit to Drill.

B. Soils:

1. Soil Character No detailed soil surveys done in area. Changes in soil fertility, horizons, slope stability, etc., cannot be predicted. Soils are considered nitrogen-poor, alkalic soils that support the salt-desert community.

Information Source: Field Observation.

2. Erosion/Sedimentation: Erosion/Sedimentation would increase as would runoff potential. Extent of increases unpredictable without site-specific studies being done.

Information Source. Field Observation.

C. Air Quality: Wellsite lies in Class II attainment area. No Class I attainment areas are near, or adjacent to proposed location.

Information Source: Field Observation.

D. Noise Levels: Ambient noise levels temporarily elevated. Personnel safety could be jeopardized. Wildlife would avoid area.

Information Source. Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters. Non-perennial drainage is to the north of the location and then proceeds east and southeast to the Colorado River about 5 miles from the location.

Information Source. Application for Permit to Drill.

b. Ground Waters. Fresh water is not anticipated but may occur in the sandstone units of the Mancos and Dakota formations.

Information Source: Mineral Evaluation Report.

2. Water Quality

a. Surface Waters. Drainages of the area are non-perennial. Proper construction of the location as outlined in the APD layout diagram should tend to minimize any hazards to surface water quality.

Information Source: Field Observation.

b. Ground Waters. Operator proposes 150' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Field Observation, APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Consists of shadscale, rabbit grass, sagebrush, native grasses and wild flowers

Information Source: Field Observation.

3. Fauna: Mule deer, antelope, small rodents, small reptiles and various birds.

Information Source: BLM-Moab, Book Mountain Unit Resource Analysis.

G. Land Uses

1. General. Oil and gas operations, recreation and grazing are major land uses. Amount and quality of land available to livestock, wildlife and recreationists would be reduced during well life.

Information Source: Field Observation.

2. Affected Floodplains and/or Wetlands. None.

Information Source: Field Observation.

3. Roadless/Wilderness Not Applicable. The Interstate I-70 runs through this section.

Information Source. Field Observation.

H. Aesthetics: Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration: life of well. However recreationists are not likely to visit this area although many of them may drive past it.

Information Source: Field Observation.

I. Socioeconomics. The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider. Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: Field Observation.

J. Cultural Resources Determination: Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on cultural resources subject to the statement "the archaeological requirement has been fulfilled on this location".

Information Source: BLM stipulations letter for this well, (see attachment).

K. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season, b) limited precipitation during growing season, and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects

1. If approved as proposed:

- a. About 2.4 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Colorado River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions.

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BLM Stipulations.

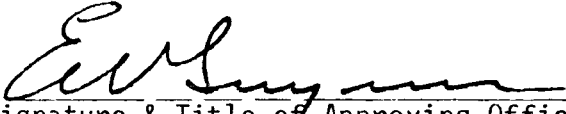
Controversial Issues and Conservation Division Response

None present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

JUL 21 1980
Date



WK 1-13
North View

5/20

ISO 3110-1
1/70


Serial No.

U- 17309

STIPULATION

As to lands administered by the Bureau of Land Management under the above oil and gas lease, the lessee hereby agrees that the following stipulations are by this reference incorporated as terms and conditions of said lease:

Before undertaking any exploratory operations involving use of bulldozers, earth-moving, or similar mobile equipment which may result in scarring of public lands, damaging surface resources, or inducing erosion thereon, he or his designee shall submit in writing to the Bureau of Land Management District Manager in the District in which the land is located, advance notice of such operation. Said operations include but are not limited to exploratory drilling, construction of access roads or airstrips, and the conduct of seismic operations.



Lessee



United States Department of the Interior

IN REPLY REFER TO

3100
(U-603)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532



June 6, 1980

Memorandum

To: Oil & Gas Office, USGS Conservation Division,
P.O. Box 1037, Vernal, Utah
From: Acting Area Manager, Grand
Subject: Colorado Pacific Petroleum Corporation
West Kolman 1-13 (WK 1-13), Lease U-17309
SW/NE Section 1, T. 21 S., R. 23 E. SLB&M
Grand County, Utah

On May 20, 1980, a representative from this office met with Greg Darlington, USGS, and Karen K. French agents of Colorado Pacific Petroleum Corporation for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific Petroleum Corporation.

Enclosures (2)
1-Reclamation Procedures
2-Seed Mixture



Save Energy and You Serve America!

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface nine inches of topsoil in a wind-row on the southeast quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash pit will be at least six feet by six feet by eight feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed on during on-site field examination -

The unimproved road (10 miles long) between Cisco Mesa County Road and the new access road will be upgraded where needed. Low water crossing(s) will be improved, borrow ditching where needed to control water, berms pulled from both sides of the road, a four inch to six inch center crown maintained to facilitate water drainage.

New access road -

During construction topsoil will be windrowed along the north side of the road. Low water crossings will be installed when needed and drainage channel left open.

RECLAMATION PROCEDURES IN GRAND RESERVOIR AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

<u>SPECIES</u>	<u>LB/ACRE</u>
<u>Grasses</u>	
Oryzopsis hymenoides Hilaria jamesii	Indian Rice Grass Curley Grass
<u>Forbs</u>	
Sphaeralcea coccini	Globe Mallow
<u>Shrubs</u>	
Artiplex confertifolia Ceretoides lanata	Shadscale Winter Fat
	$\begin{array}{r} 1 \\ 1 \\ \hline 5 \end{array}$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		Oil Well <input checked="" type="checkbox"/>		Gas Well <input checked="" type="checkbox"/>		Other <input type="checkbox"/>	
		Single Zone <input type="checkbox"/>		Multiple Zone <input type="checkbox"/>			
2. Name of Operator COLORADO-PACIFIC PETROLEUM CORPORATION (303) 629-1564							
3. Address of Operator 1020-15th Street, Suite 41N, Denver, Colorado 80202							
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE SE NW Section 1, T21S, R23E At proposed prod. zone 2310' FNL, 2310' FWL Same							
14. Distance in miles and direction from nearest town or post office* Approximately 4 1/2 miles North of Cisco, Utah and 55 miles West of Grand Junction, Colorado							
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		2310'		16. No. of acres in lease		640	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		1485'		19. Proposed depth		1650'	
21. Elevations (Show whether DF, RT, GR, etc.)		4525' GR		20. Rotary or cable tools		Rotary	
				22. Approx. date work will start*		September 1, 1980	
23. PROPOSED CASING AND CEMENTING PROGRAM							
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement			
12 1/4"	8 5/8"	24#	150'	Cement to surface			
7 7/8"	4 1/2"	10.5#	Thru pay zone	150-200' above upper-most hydrocarbon section			

Well will be drilled to test Dakota and Entrada Sand formation for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line and roughly checked for volume through 2" line after the plug is set. A prognosis for the well is attached.

APPROVED BY THE DIVISION

OF OIL, GAS, AND MINING

DATE: 8-6-80

BY: W. J. Winder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Elaune Johnson
 ELAUNE JOHNSON

Title

LANDMAN

Date JULY 24, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

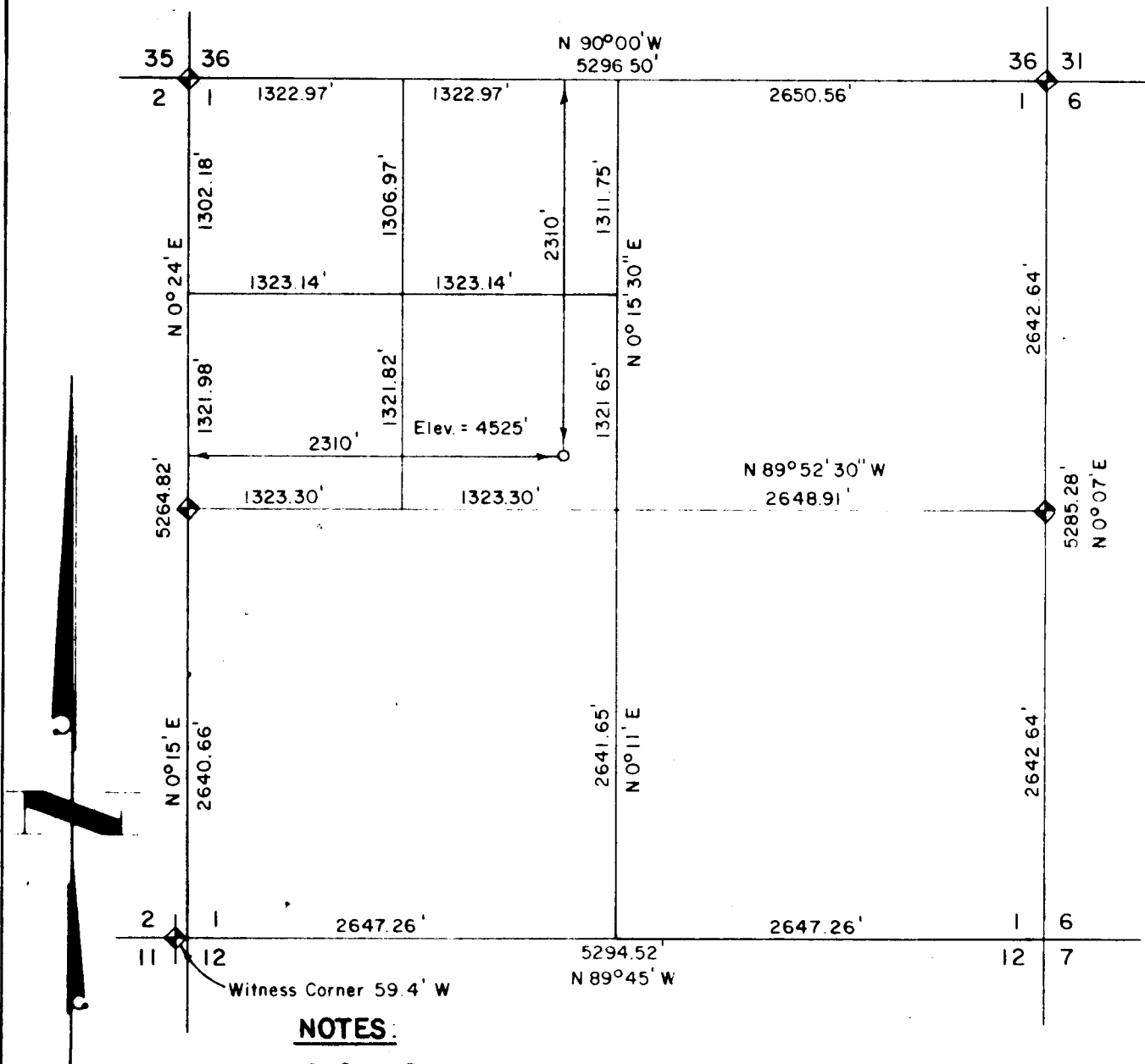
Approved by

Title

Date

Conditions of approval, if any:

WK 1-13



NOTES:

- Steel Post at Well Location
- ◆ Existing Corner Found - Brass Caps
- Dimensions Based on G.L.O. Plat
- Elevation Based on Mean Sea Level


CERTIFICATE OF SURVEY

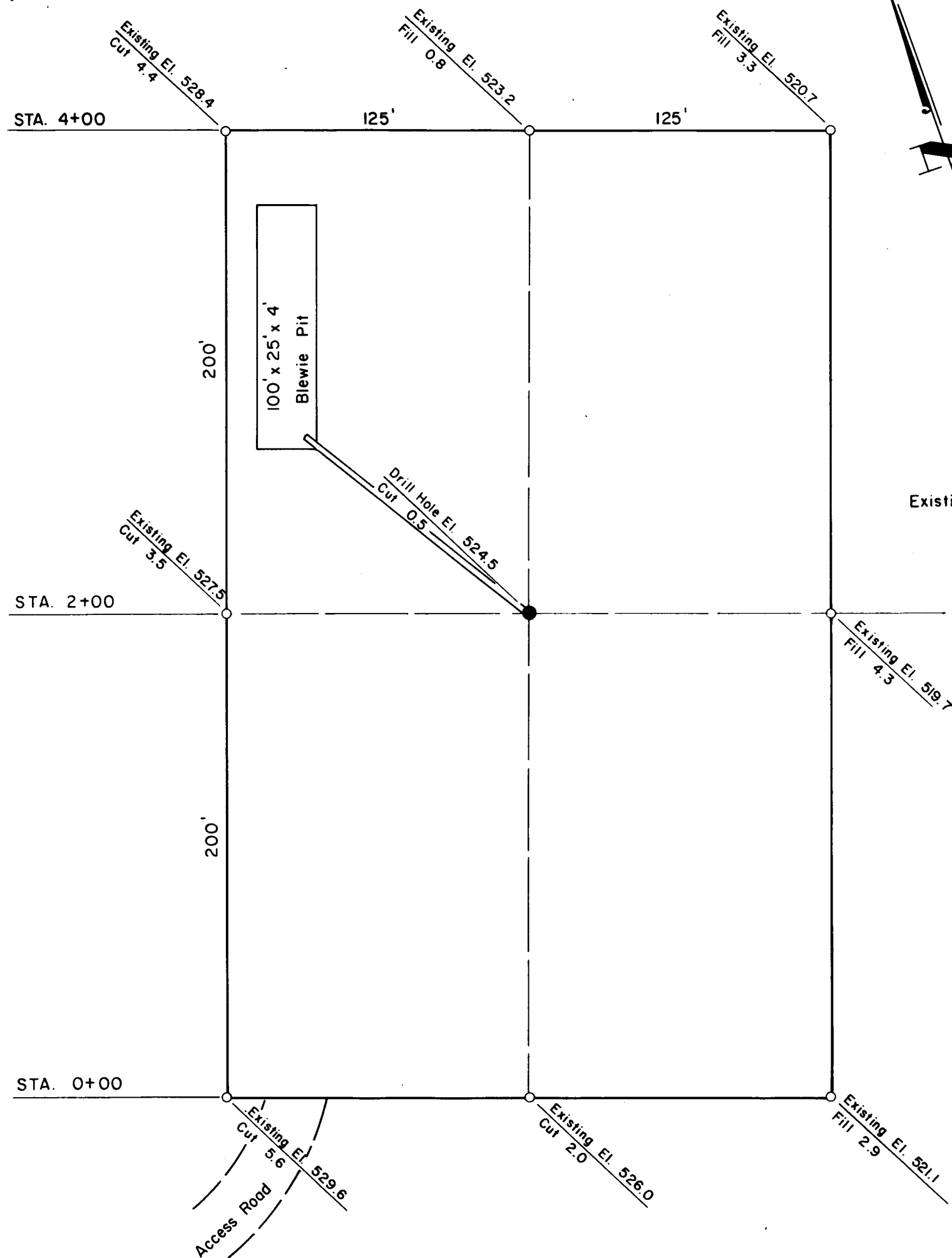
Date of Survey 7 / 10 / 80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge



Lyle F. Howie
REGISTERED LAND SURVEYOR

		MSM CONSULTANTS INC. ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING 570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-7321	
DRAWN BY NG	COLORADO-PACIFIC PETROLEUM CORP. Denver, Colorado		FILE NO 74194
DESIGNED BY	Drill Hole WK 1-13 SE, NW, Section 1, T21S, R23E Salt Lake P.M., Grand County, Utah		SCALE 1" = 1000'
CHECKED BY LFH			DATE 7/16/80
APPROVED BY LLM			SHEET NO 1 of 1



SCALE: 1" = 50' Horz.
1" = 10' Vert.

APPROXIMATE YARDAGES (yd³)

Stripping - 1850

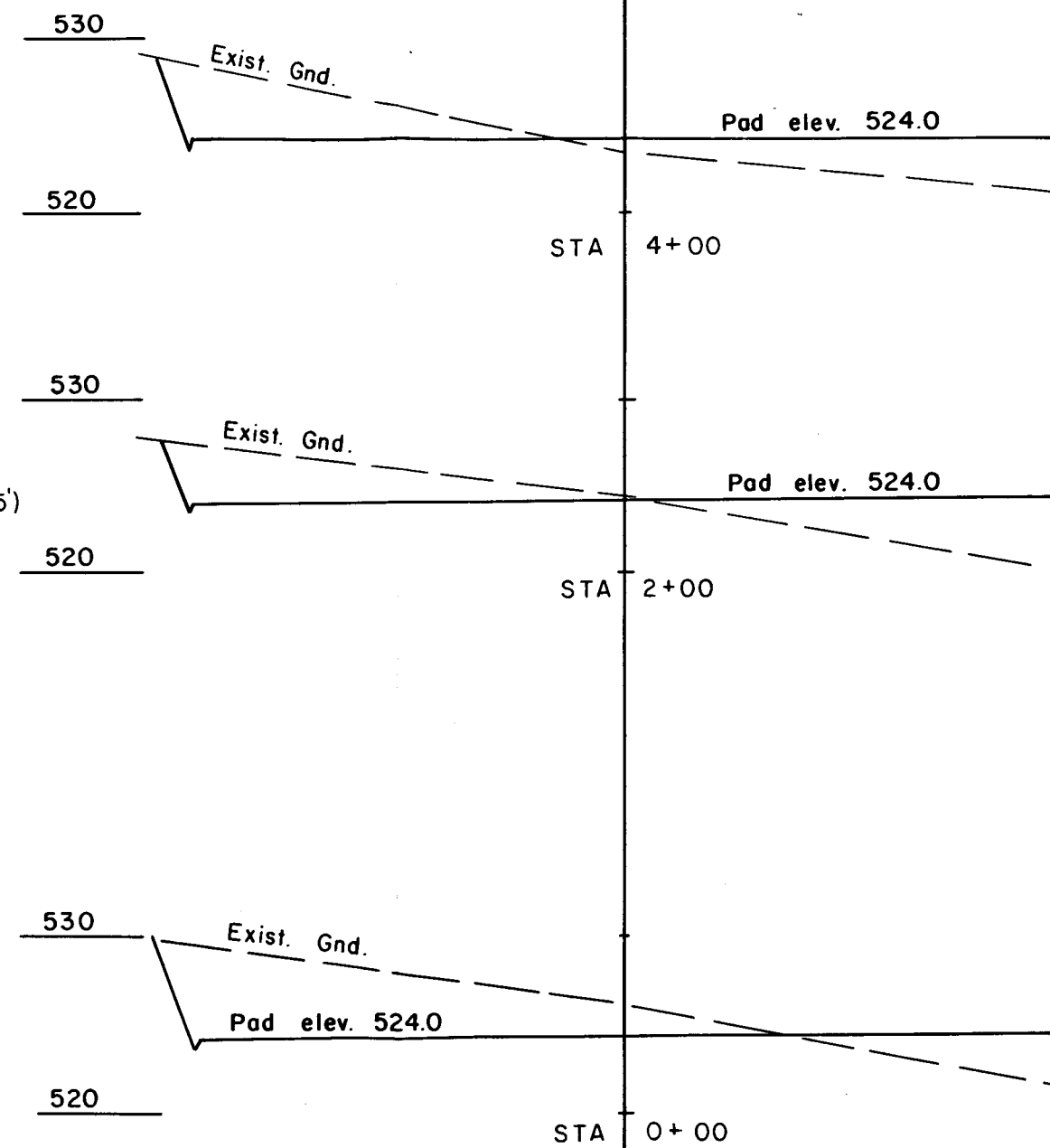
Cut - 3767

Fill - 2766

Existing Elevations Are After Stripping (0.5')

Soil Type - Light Sandy Loam

Vegetation - Sparse Grasses



DRILL LINE

EXHIBIT II

				MSM CONSULTANTS INC. ENGINEERING • ARCHITECTURE • SURVEYING 570 West 400th Avenue • Denver, Colorado 80218 • 303.455.1234	
				LOCATION & LAYOUT SHEET	
				COLORADO-PACIFIC PETROLEUM CORP. DENVER, COLORADO SITE WK 1-13 SEC. 1, T21S, R23E, SALT LAKE MERIDIAN GRAND COUNTY, UTAH	
				DESIGNED BY: ML DRAWN BY: BC CHECKED BY: BC APPROVED BY: LH	
NO.	DESCRIPTION	DATE	BY		
REVISION					

WELL CONTROL EQUIPMENT FOR

WELL NO. WK #1-13
SE SE NW SECTION 1, T21S, R23E
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 12 1/4".
- B. Setting depth for surface casing is approximately 150 ft.
- C. Casing specs. are: 8 5/8" O.D., K-55, 24#, 8rd thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approximately 3600 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure Rating: 2000#, Series 600; Cameron, OCT, or equivalent; new or used; equipped with two 2" ports with nipples and 2", 2000#, W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventers:

- A. Double rams, hydraulic; one set of blind rams; one set of rams for 3½ or 4" drill pipe; 10" flange, 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for backup; set on top of casing head flange and securely bolted down and pressure tested for leaks up to 2000# P.S.I.

B.O.P. will be tested for leaks at 2000# P.S.I. prior to drilling below surface casing.

- B. Rotating head: Shaffer, Grants or equivalent; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3½ or 4" rubber for 2000# W.P.
- C. Fill and kill lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected through the 2" valves on the casing head and through a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota and Entrada formations at depths of 800' to 1200' in the area have been measured at about 300# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
- B. Approximate setting depth will be about 1650'.
- C. Casing specs. are: 4½" O.D., K-55, 9.5#, 8-rd thread, R-3 new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 150'-200' above the top of the uppermost hydrocarbon section. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation.

NT -6 ENVIRONMENTAL STATEMENT

10 POINT REPORT

OPERATOR: COLORADO-PACIFIC PETROLEUM CORPORATION
1020 15th Street, Suite 41N
Denver, CO 80202

LEASE & WELL NAME: West Kolman Lease, WK #1-13 Lease #U-17309
LOCATION : SE SE NW Section 1, T21S, R23E
COUNTY & STATE : Grand County, Utah

TO: The United States Geological Survey (USGS) and the
Bureau of Land Management (BLM)

The following information, maps, plats, and descriptions
of various surface characteristics should fulfill the
requirements of the various agencies as to the environmental
commitment of the operator at the above named well site.

GEOLOGIC NAME OF THE SURFACE FORMATION

MANCOS SH

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

MANCOS SH	Surface to 800'
DAKOTA	800'
CEDAR MTN.	900'
BRUSHY BASIN	950'
SALT WASH	985'
MORRISON	1115'

ESTIMATED DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS OR OTHER
MINERAL-BEARING FORMATION ARE EXPECTED TO BE ENCOUNTERED

Oil and gas are potentially productive out of all of the zones
listed in the section above and the production from each zone
may be expected at the depth shown.

PROPOSED CASING PROGRAM

150' of 8 5/8", 24 lb., Grade 40# casing. Cemented with 75 sacks
cement with 3% CaCl₂ with returns to surface. The surface hole
will be drilled to 150' K.B. and be no more than 1° deviation.

If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#,
K-55, R-3 new casing will be run and cemented conventionally with
sufficient R.F.C. cement to cover 200' above the top of the Dakota
formation. The production zone will be perforated, 2 3/8" O.D.
tubing run, and completed conventionally.

PRESSURE CONTROL EQUIPMENT WITH SCHEMATIC DIAGRAM

A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blowline at least 125' long will then be attached to the rotating head and extended into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below surface casing.

CIRCULATING MEDIUMS, QUANTITIES AND TYPE OF MUD AND WEIGHTING MATERIAL

A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at 500' and below. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir. No toxic gases have been encountered in this area and none are expected.

AUXILIARY EQUIPMENT

The kelly cock will be on the kelly, a float sub and float immediately above the bit and a sub with the DP threads and a full opening valve (capable of being stabbed into the drill string) will be on the floor at all times.

TESTING, LOGGING AND CORING PROGRAMS

If a high gas flow (several million cubic feet) and/or when the total depth of this well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation. There will be no cores taken on this well.

ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES OR POTENTIAL HAZARDS

No abnormal pressures are expected and no toxic gases have previously been encountered in this area and none are expected.

ANTICIPATED STARTING DATE AND DURATION

This well is one of a group of six wells which will be commenced as soon as permits are issued, and all six will be drilled in sequence with the same rig. It is anticipated that the drilling of each well will require approximately 10 days.

NTL-6 13 POINT REPORT

SURFACE USE PROGRAM

1. A LEGIBLE MAP SHOWING EXISTING ROADS (SEE EXHIBIT 1)

- A. PROPOSED WELL SITE LOCATION AS STAKED (STAKING TO INCLUDE TWO (2) EACH 200-FOOT DIRECTIONAL REFERENCE STAKES):

Location has been staked under the direction of a registered land surveyor. The well site location is:

SE SE NW SECTION 1, T21S, R23E

GRAND COUNTY, UTAH

County, State

- B. PLANNED ACCESS ROAD (ROUTE AND DISTANCE FROM NEAREST TOWN OR LOCATABLE REFERENCE POINT TO WHERE WELL ACCESS ROUTE LEAVES THE MAIN ROAD): Take the East Cisco Exit to the NW for 0.4 miles. At this point there exists a sign to the wellsite. Proceed South for approximately 2½ miles at which point a new road travels to the North 25' to our WK 1-13 drillsite.
- C. ACCESS ROAD(S) TO LOCATION COLOR-CODED OR LABELED:
- Access roads are labeled on Exhibit 1.
- D. IF EXPLORATION WELL, ALL EXISTING ROADS WITHIN A 3 MILE RADIUM (TYPE OF SURFACE, CONDITIONS, ETC.): The main Cisco Mesa road is a country road which is partially graveled, graded, crowned and ditched. All the other roads around the well site are unimproved and flat with no drainage provisions. The last 12 miles of the road is a trail with no improvement. It is on Mancos soil & topography and is on Sh and Slt in the low areas.
- E. IF DEVELOPMENT WELL, ALL EXISTING ROADS WITHIN A 1 MILE RADIUM OF WELL SITE: The roads within 1 mile of the site are mostly dozed trails across natural topography and soil. The road base is Mancos Sh and soil with some gravel and conglomerate on the bench areas. They are normally about 10 ft. wide.
- F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE OF EXISTING ROADS: The last mile of road will be widened to a maximum disturbed width of 20' and flatgraded with the dirt pushed to the sides. The road base will be cut to the bottom of several shallow washes. The cuts will be short (20' or less) and 4' deep at the most.

continued...

2. MAP SHOWING ALL NECESSARY OR PLANNED ACCESS ROADS TO BE
CONSTRUCTED OR RECONSTRUCTED (SEE EXHIBIT 1):

- A. WIDTH: The average width of the road will be a maximum of 20 ft.
- B. MAXIMUM GRADES: The maximum grade will be 10% or less.
- C. TURNOUTS: See Exhibit 1.
- D. DRAINAGE DESIGN: None needed.
- E. LOCATION AND SIZE OF CULVERTS AND BRIEF DESCRIPTION OF ANY MAJOR CUTS AND FILLS: None needed.
- F. SURFACING MATERIAL: The road is across Mancos shale and soil which is composed of gravel and silt. No other material is needed.
- G. NECESSARY GATES, CATTLE GUARDS, OR FENCE CUTS: None
- H. NEW OR RECONSTRUCTED ROADS ARE TO BE CENTER-LINE FLAGGED AT THE TIME OF LOCATION STAKING: All new roads have been flagged as required.

3. LOCATION OF EXISTING WELLS (SEE MAP NO. 2):

A two mile radius map, if exploratory, or a one mile radius map, if development well, showing and identifying existing 1) WATER WELLS, 2) ABANDONED WELLS, 3) TEMPORARY ABANDONED WELLS, 4) DISPOSAL WELLS, 5) DRILLING WELLS, 6) PRODUCING WELLS, 7) SHUT-IN WELLS, 8) INJECTION WELLS, and 9) MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES is attached.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Within one mile radius of location showing the following existing facilities owned or controlled by lessee/operator:
1) TANK BATTERIES, 2) PRODUCTION FACILITIES, 3) OIL GATHERING LINES, 4) GAS GATHERING LINES, 5) INJECTION LINES, 6) DISPOSAL LINES.
- B. NEW FACILITIES IN THE EVENT OF PRODUCTION:

Christmas tree for production of gas will be installed at the wellhead; separators or heater-treaters will be set on gravel pads.

continued...

1. DIMENSIONS OF FACILITIES:

All producing facilities will be inside a 200' X 300' area around the well. See Plat No. 3.

2. CONSTRUCTION METHODS AND MATERIALS:

Location will be level for production equipment. Separators and/or heater-treaters will be placed on gravel pads.

3. PROTECTIVE MEASURES TO PROTECT LIVESTOCK & WILDLIFE:

All open pits will be fenced with woven wire (sheep) fence (40") and pumpjacks or rotating machinery will have guards to prevent danger by moving parts.

C. REHABILITATION OF DISTURBED AREAS UNNECESSARY FOR PRODUCTION:

Following completion of construction, these areas required for continued production will be graded to provide drainage and minimize erosion. The area unnecessary for use will be totally rehabilitated to original and undisturbed natural condition by grading to blend with the surrounding topography. Any disturbed topsoil will be replaced on those areas and seeded according to BLM recommendations.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. WATER TRANSPORTATION SYSTEM: Cisco Springs (natural flow) located in Section 9 of T20S, R23E. The water will be hauled from the spring to the wellsite by truck along the Cisco Mesa Road and then along the unimproved road described above.
- B. WATER WELLS: None.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. MATERIALS:

Construction materials will consist of soil encountered within the boundaries of the proposed site. Topsoil, if present on the site, will be stripped to a depth of six inches and stockpiled in an area not to be disturbed by continuing construction. A small volume of sand and gravel may be used.

continued...

B. LAND OWNERSHIP:

The planned site and access road lies on Federal land administered by the Bureau of Land Management.

C. MATERIALS FOREIGN TO SITE:

Sand and gravel, if any should be required, will be obtained from private land. If so, it will be used in a small quantity for tank or heater-treater base material.

D. ACCESS ROADS.

7. METHODS FOR HANDLING WASTE DISPOSAL:

A. CUTTINGS:

Cuttings will be contained in the reserve pit.

B. DRILLING FLUIDS:

Drilling fluids, if any, will be retained in the reserve pit.

C. PRODUCED FLUIDS: No substantial production of water is expected. The small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Previous to cleanup operations, the hydrocarbon material will be skimmed or burned as the situation dictates.

D. SEWAGE:

Chemical Toilet moved on location during operations.

E. GARBAGE:

A burn pit will be constructed and fenced with small mesh wire. The small amount of refuse will be burned. That portion which does not burn will be buried upon completion, allowing for 5 feet of cover.

F. CLEAN-UP OF WELL SITE:

The "mouse" hole and "rat" hole will be fenced or covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Clean-up will be performed prior to final restoration of the site.

8. ANCILLARY FACILITIES:

None required.

continued...

9. WELL SITE LAYOUT

A. CROSS-SECTION OF DRILL PAD:

See Plat #3, Proposed Rig Layout.

B. LOCATION OF BURN, TRASH, AND RESERVE PITS, SOIL MATERIAL STOCKPILES, ACCESS ROADS, MUD TANKS, PIPE RACKS, LIVING FACILITIES:

See Plat #3.

C. RIG ORIENTATION AND LAYOUT:

See Plat #3.

D. LINING OF PITS:

No liners are planned.

10. PLANS FOR RESTORATION OF SURFACE UPON COMPLETION OF OPERATION:

A. BACKFILLING, LEVELING, CONTOURING, AND WASTE DISPOSAL: SEGREGATION OF SPOILS MATERIALS AS NEEDED:

Site will be cleaned; debris removed or buried in pits; pits will be folded-in or fenced with woven wire until reclaimed. All unused portions will be contoured, graded, seeded with seed mix acceptable to BLM and scarified.

B. REVEGETATION AND REHABILITATION - INCLUDING ACCESS ROADS:

Site will be seeded with a seed mixture suggested by BLM for drilling, or scarified with a dozer or spike-tooth drag. The access road, when no longer needed, will be contoured, seeded and scarified as above except where it existed prior to operator's entry into the area.

C. PRIOR TO RIG RELEASE, PITS WILL BE FENCED AND SO MAINTAINED UNTIL CLEAN-UP:

The reserve pit will be fenced on three sides during operations, and the fourth side will be fenced after rig is moved out.

D. OIL ON PIT:

None anticipated; however, in that event, oil on pit will be removed by vacuum pump prior to pit backfill operations.

continued...

E. REHABILITATION TIMETABLE:

Clean-up operations will be performed upon moving the drilling equipment off of the location. Reseeding, seed drilling or scarification and related dozer work will be performed as soon as weather permits. Colorado-Pacific will notify the USGS and surface management agency within 10 days of completion.

11. OTHER INFORMATION:

A. SURFACE DESCRIPTION (TOPOGRAPHY, SOIL CHARACTERISTICS, GEOLOGIC FEATURES, FLORA AND FAUNA): Location is on typical Mancos soil and gravel. Sparse sage brush, shad scale, grass and weeds are present.

B. SURFACE OWNERSHIP AND USE:

The land is Federally owned and surface management is administered by the X Bureau of Land Management
 Forestry Department

C. PROXIMITY OF WATER, DWELLINGS, HISTORICAL SITES:

1. WATER: No streams present.

2. OCCUPIED DWELLINGS:

The nearest occupied dwellings are located approximately 4 mile(s) S W of the proposed drilling site. (N,S,E,W)

3. SITES:

There are no known historical, archeological or cultural sites in the immediate area. Location has blanket archeological clearance per Bureau of Land Mgmt.

12. OPERATOR'S FIELD REPRESENTATIVE:

Elaine Johnson
Colorado-Pacific Petroleum Corporation
1020-15th Street, Suite 41N
Denver, Colorado 80202

Office: (303) 629-1564
Home: (303) 232-1788

Ray Cottrell
232 East 2nd Street, Suite 201
Casper, Wyoming 82601

Home: (307)265-8473
Mobile Rig Phone: (303) 245-3660, Extension 437
Mobile Phone: (303) 245-3660, Extension 293

continued...

Lyle Bergner
640 1/2 Broken Spoke Road
Grand Junction, CO 81501

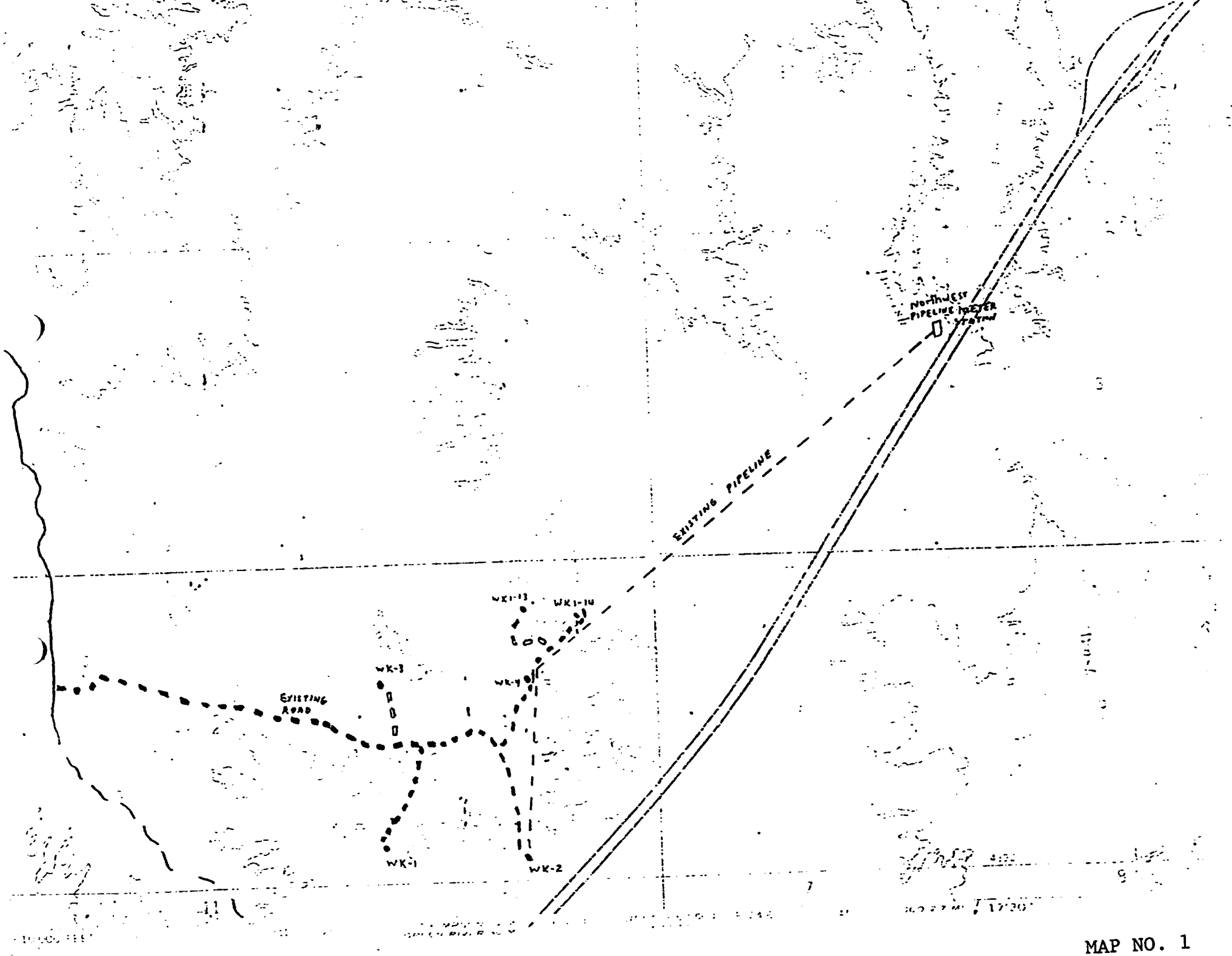
Home: (303) 245-8541
Mobile Rig Phone: (303) 245-3660, Extension 437
Mobile Phone: (303) 245-3660, Extension 293

13. CERTIFICATION:

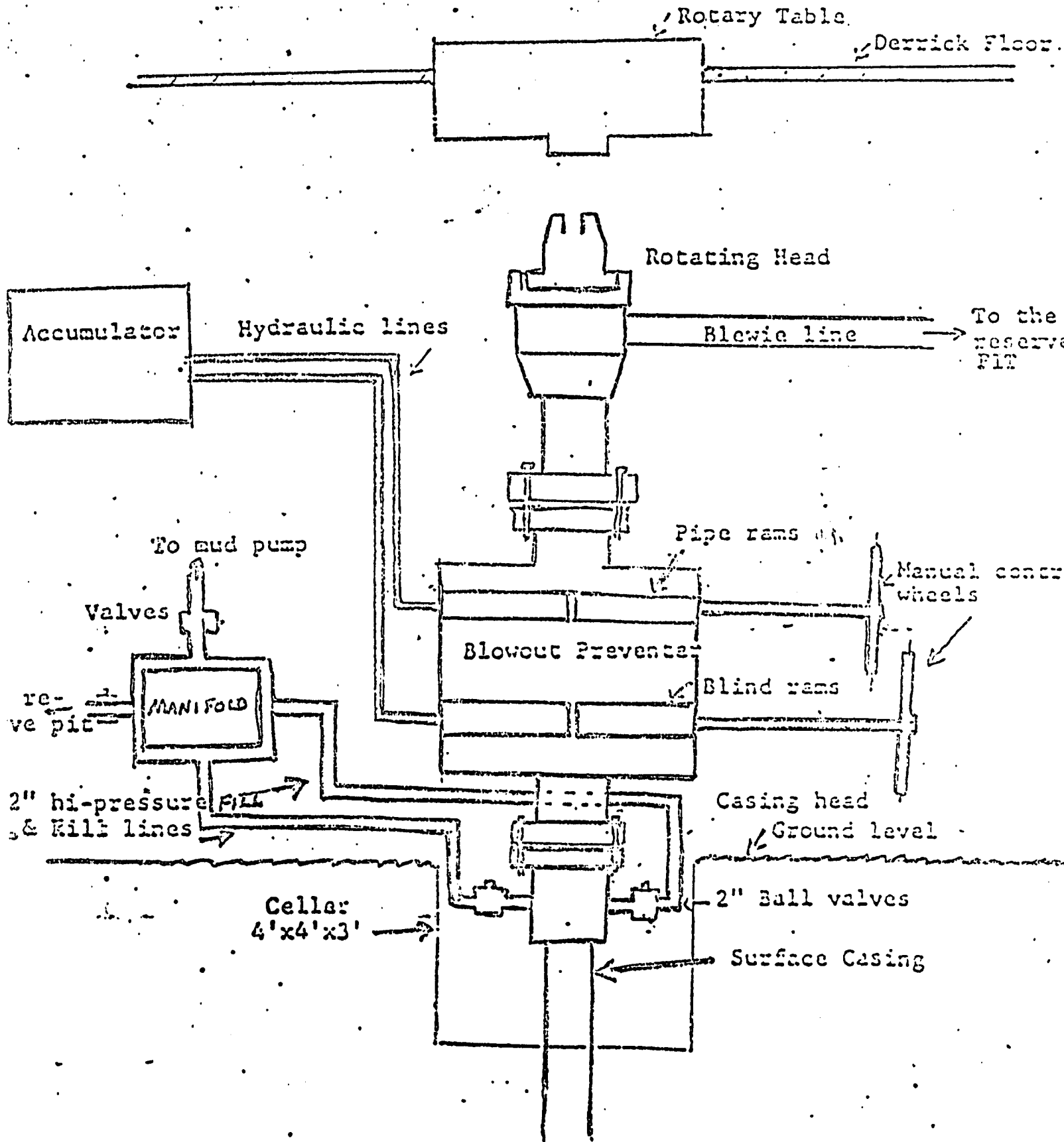
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the COLORADO-PACIFIC PETROLEUM CORPORATION and its constructors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.



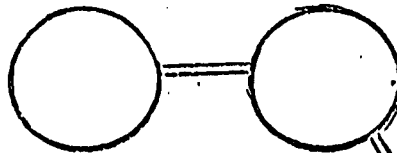
ELAINE JOHNSON



SCHEMATIC DIAGRAM OF CONTROL
EQUIPMENT FOR THE WK #1-13
DRILLSITE, SESENW Section 1,
T21S, R23E, Grand County, UTAH



210 BARREL TANKS
FOR OIL WELL



ACCESS ROAD

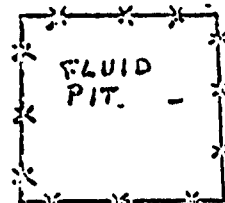
WELL
HEAD

D-6
PUMP JACK

2" LINE
100'

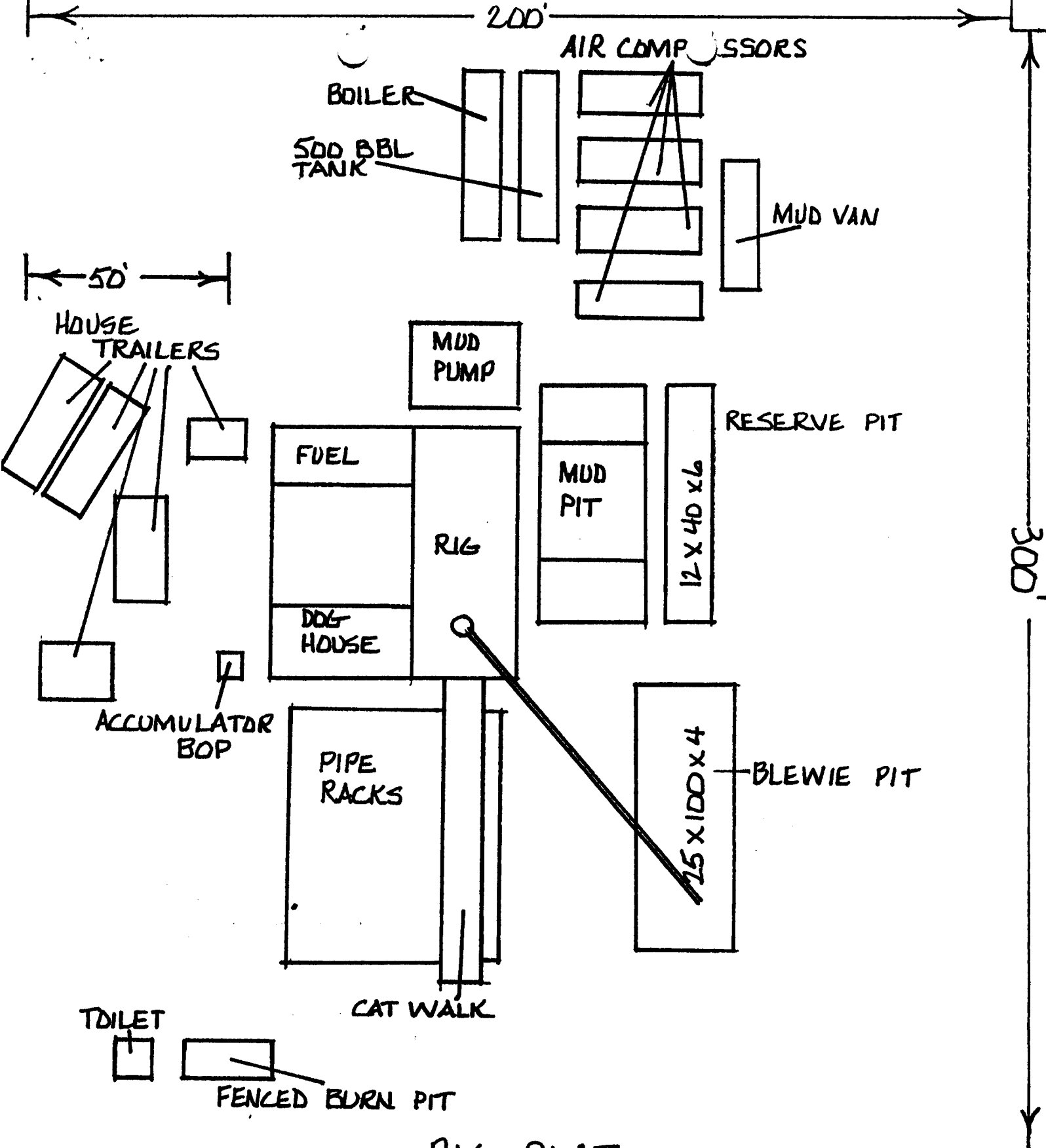
2" LINE
125'

OIL HEATER-TREATER
OR
GAS DEHYDRATOR



WOVEN WIRE
FENCE

SCALE: 1 IN = 30 FT.



RIG PLAT
COLD RADD-PACIFIC
TOOLS

PLAT NO. 3

CISCO SPRINGS WK 1-13

**** FILE NOTATIONS ****

DATE: Aug 6, 1980

OPERATOR: Colorado-Pacific Oil Corp.

WELL NO: W12 # 1-13

Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30268

CHECKED BY:

Petroleum Engineer: M. J. Munder 8-6-80
Approved as a location change for old well.

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Oil

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

October 29, 1980

Colorado-Pacific Petroleum Corp.
1020-15th Street, Suite #41N,
Denver, Colo. 80202

RE: Well No. West Kolman WK#4
Sec. 1, T. 21S, R. 23E,
Grand County, Utah
Well No. West Kolman WK#1-13
Sec. 1, T. 21S, R. 23E,
Grand County, Utah

Dear Sirs:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

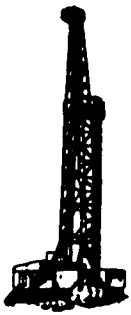
This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well (these wells) and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

Division of Oil, Gas, and Mining

Debbie Beauregard
Debbie Beauregard
Clerk-Typist



COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
303-629-1564
OIL AND GAS EXPLORATION

November 6, 1980

RECEIVED

NOV 10 1980

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Debbie Beauregard

Re: Well No. West Kolman WK#4
Sec. 1, T21S, R23E
Grand County, Utah
Well No. West Kolman WK #1-13
Section 1, T21S, R23E
Grand County, Utah

Dear Ms. Beauregard:

We have not drilled the locations in Section 1, T21S, R23E, Grand County, Utah, as we have not received all of the approved permits from the USGS to drill in this Section.

Please keep these applications on an active status.

We will give you advance notification of spudding.

Very truly yours,

Elaine Johnson
Landman

EJ:sjr

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-17309																				
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																				
2. NAME OF OPERATOR Colorado-Pacific Petroleum Corporation (303)629-1564		7. UNIT AGREEMENT NAME None																				
3. ADDRESS OF OPERATOR 1020 15th St. Suite 41N, Denver, CO 80202		8. FARM OR LEASE NAME West Kolman																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SESESW, Section 1, T21S, R23E 2190' FWL, 640' FSL		9. WELL NO. WK 1-13																				
14. PERMIT NO. 43-019-30268		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area																				
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4525 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.1, T21S, R23E																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table style="width: 100%; border: none;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> </table> (Other) See Below		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>	12. COUNTY OR PARISH Grand
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>																			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Change Location and designation to oil well.		13. STATE Utah																				

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 1/25/82
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Landman

DATE 7/7/81

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

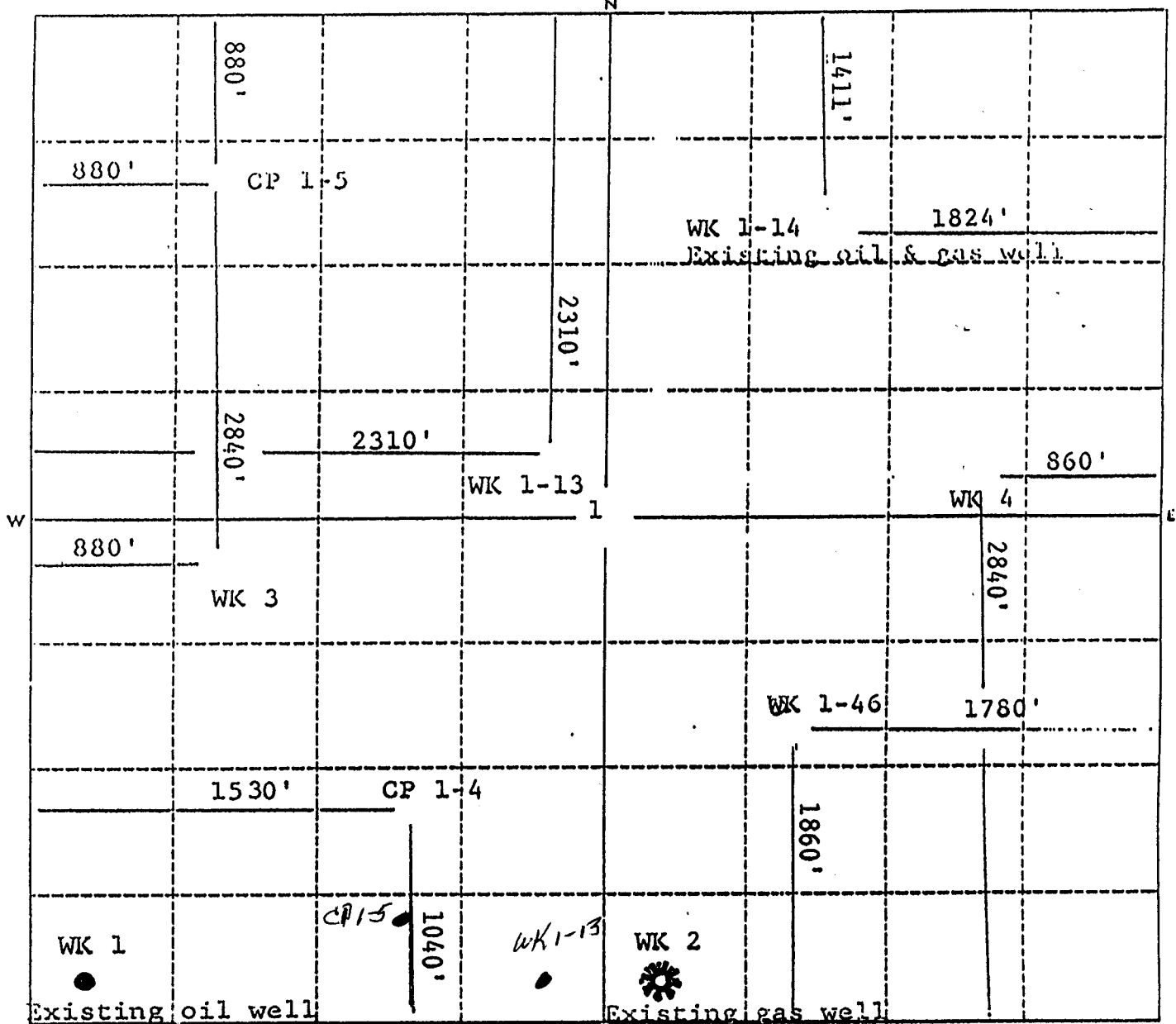
TITLE _____

DATE _____

*See Instructions on Reverse Side

PROPOSED DRILLSITES

SECTION 1 TOWNSHIP 21S RANGE 23E COUNTY Grand STATE Utah



- CP 1-5: 880' FNL, 880' FWL (SE NW NW)
- WK 3: 880' FWL, 2840' FNL (NE NW SW)
- CP 1-4: 1530' FWL, 1040' FSL (NW SE SW)
- WK 1-13: 2310' FEL, 2310' FNL (SW SW NE)
- WK 1-46: 1780' FEL, 1860' FSL (SE NW SE)
- WK 4: 860' FEL, 2840' FSL (SW SE NE)

NEW LOCATIONS

- CP 1-5: 1530' FWL, 640' FSL (SW SE SW)
- WK 1-13: 2190' FWL, 640' FSL (SE SE SW)



COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
303-629-1564
OIL AND GAS EXPLORATION

July 7, 1981

Mr. Bill Martins
U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: CP 1-5, WK 1-13

Dear Mr. Martins:

Enclosed please find three copies of Sundry Notice pertaining to the above referenced wells.

We respectfully request permission to move the locations of these wells and to change the designation to oil well only as we believe the known production from our CP 1-4 well may be a new discovery field.

Respectfully,

Elaine
Elaine Johnson
Landman

EJ/gdh

Enclosures

cc: Mike Minder ✓
State of Utah

RECEIVED

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Colorado-Pacific Petroleum Corporation

3. ADDRESS OF OPERATOR

1020 15th St. Suite 41N, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1930' FWL, 1040' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) See Below ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE
U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
West Kolman

9. WELL NO.
WK 1-13

10. FIELD OR WILDCAT NAME
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.
43-019-30268

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4525 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NEW LOCATION: NWSESW, Section 1, T21S, R23E

SURVEY ATTACHED

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. W. GYNN TITLE Landman DATE 8/7/81

(This space for Federal or State office use)

FOR E. W. GYNN

APPROVED BY _____ TITLE DISTRICT OIL & GAS SUPERVISOR
CONDITIONS OF APPROVAL IF ANY:

NOTICE OF APPROVAL

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State 0 & 6

Identification No. 279-80A

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator COLORADO PACIFIC PETROLEUM CORP.
Project Type OIL WELL
Project Location 1930' FWL, 1040' FSL SEC. 1 T21S, R23E
Well No. 1-13 Lease No. U-17309
Date Project Submitted 8-10-81

FIELD INSPECTION

Date 9-9-81

Field Inspection
Participants

<u>GEORGE DWACHAK</u>	<u>USGS</u>
<u>JEFF ROBBINS</u>	<u>BLM</u>
<u>ELMER DUNCAN</u>	<u>BLM</u>
<u>JIM LUCAS</u>	<u>Colo. Pacific</u>
_____	_____
_____	_____
_____	_____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

10/20/81
Date Prepared

George J. Dwachak
Environmental Scientist

I concur

OCT 20 1981
Date

W. M. Matus FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (10-6-81)				9		6	6 (9-9-81)	48
2. Unique charac- teristics	1 ↓				9		6	6 ↓	48
3. Environmentally controversial	1				9		6	6	48
4. Uncertain and unknown risks	1				9		6	6	48
5. Establishes precedents	1				9		6	6	48
6. Cumulatively significant					9		6	6	4
7. National Register historic places	1 (10-6-81)								
8. Endangered/ threatened species	1 ↓								
9. Violate Federal, State, local, tribal law	1				9		6	6 (9-9-81)	48

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill /SUNDRY NOTICE
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. EA No. 274-80A FOR ORIGINAL APD

RECOMMENDED STIPULATIONS

1. SEE BLU STIPULATIONS
2. A TRASH CAGE WILL BE USED AND TRASH WILL BE HAULED OUT TO A SANITARY LANDFILL
3. THE BLOODIE LINE WILL BE CENTERED AND DIRECTED INTO THE RESERVE PIT.
4. ADEQUATE AND SUFFICIENT ELECTRIC/RADIOACTIVE LOGS WILL BE RUN TO LOCATE AND IDENTIFY COAL BEDS IN THE DAKOTA SANDSTONE



Colo. Pacific
1-13





United States Department of the Interior

IN REPLY REFER TO

3109

(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

Memorandum

To: Oil & Gas Office
USGS Conservation Division
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84101

From: Area Manager, Grand

Subject: Permit to Drill
Colorado Pacific
WK 1-13
Sec. 1 T. 20 S., R. 23 E.
Grand County, Utah

On Sept. 9, 1981 a representative from this office met with George Diwachak, USGS, and Jim Lucas, agent of the Colorado Pacific for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

Noted - G. Diwachak

OCT 15 1981

Company: Colorado - Pacific
Well: WK 1-13
Section: 1, T. 21 S., R. 23 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah phone (801 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet. Low water crossings will be used except where culverts are absolutely necessary. The berms will be pulled in and back sloped. The access will be crowned.

New road construction will be limited to a total disturbed width of 20 feet. The allowable travel surface width will be 18 feet. The access road will enter from the NW edge of the location just above stake B (refer Sundry notice layout map).

Topsoil will not be saved along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

The location will be accepted as stated in the Sundry notice. There will be a diversion ditch constructed along the east side of the location.

6. The top 12 inches of soil material will be removed from the location and stockpiled on the NW side of the location in a windrow by stake A (refer sundry notice layout map).
7. The reserve pit will not be lined. ~~Anyways~~. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be at least a 35" woven wire.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801 259-6111), 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12-18 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. Production facilities will be kept to the west half of the location. The east half will be recontoured to its original slopes. A new drainage will be constructed in the east half near the original bottom to keep this drainage open after production begins.

601.1.1.1.1.1.1.1

601.1.1.1.1.1.1.1

601.1.1.1.1.1.1.1

SEED MIXTURE

Desert

Semi-Desert

(Area coverage) N. highway I-70 to first Bench of Bookcliffs
from Green River to Bar X field. All lands
So. highway I-70, Black Brush Zones, Hatch
Point and San Juan County.

Species

lbs/ac

Grasses

Oryzopsis hymenoides	Indian ricegrass
Hilaria jamesii	Galleta (Curlygrass)
Sporobolus cryptandrus	Sand dropseed
Stipa comata	Needleandthread

1
1
1
1
4

Forbs

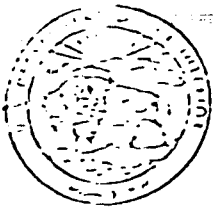
Aster chilensis	Pacific aster
Helianthus annuus	Common sunflower (Kansas sunflower)
Melilotus officinalis	Yellow sweetclover
Sphaeralcea coccinea	Scarlet globemallow

1
2
1
2
1
2
1
2
1
2

Shrubs

Atriplex canescens	Fourwing saltbush (White greasewood)
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush
Eurotia lanata	Winterfat (Whitesage)

1
1
1
3
1
4
9 1/2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

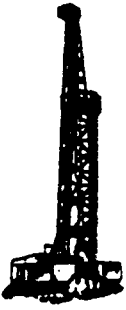
Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET
DENVER, COLORADO 80202
303-629-1564

December 23, 1981

Mr. Jack Feight
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Enclosed is a copy of my correspondence to Mike Minder regarding the proposed well locations in Section 1, Township 21 South, Range 23 East, Grand County, Utah.

Mike has been working with us on the spacing of these locations prior to our sending the survey crew out to stake them.

If you have any questions, please call me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Elaine".

Elaine Johnson

Encl.

card

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

October 28, 1982

Colorado-Pacific Petroleum Corporation
1020-15th Street, Suite 41N
Denver, Colorado 80202

Re: Rescind Application for Permit to
Drill
Well No. WK 1-13
Section 1, T.21S., R.23E.
Grand County, Utah
Lease U-17309

Gentlemen:

The Application for Permit to Drill the referenced well was approved on October 21, 1981. Since that date no known activity has transpired at the approved location. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

E. W. Gynn
District Oil and Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Durango UERNAL
Well File
APD Control

WPM/kr

November 12, 1982

Colorado-Pacific Petroleum Corporation
1020-15th Street, Suite 41N
Denver, Colorado 80202

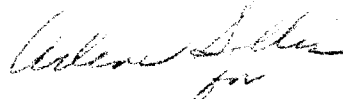
RE: Well No. WK 1-13
Sec. 1, T.21S, R.23E
Grand County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,



Norm Stout
Administrative Assistant

NS/as

*100/lay

11/26/82



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

November 19, 1982

Colorado Pacific Petroleum Corporation
1020- 15th Street, Suite 41-N
Denver, Colorado 80202

Re: Well No. Wk #1-13
Sec. 1, T. 21S, R. 23E.
Grand County, Utah

Gentlemen:

Our office sent you a letter November 12, 1982, rescinding your application on this well, because you had sent no information containing spud notice or any drilling information. We had received logs; however, and that meant that you had drilled this well. A physical on site inspection done by the Minerals Management Survey proved this to be correct. This well had in fact been drilled.

This office has not received any notification of spudding or the required monthly drilling reports on the above subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

****If we do not hear from your office within fourteen days, this file will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.**

Thank you for your cooperation to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVS. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Colorado-Pacific Petroleum Corporation						3. ADDRESS OF OPERATOR 1020 Fifteenth St., Denver, Colorado 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1930' FWL & 1040' FSL At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. U - 17309	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A						7. UNIT AGREEMENT NAME None	
8. AREA OR LEASE NAME West Kolman						9. WELL NO. Colo.-Pac. #WK 1-13	
10. FIELD AND POOL, OR WILDCAT Greater Cisco Area						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, Tp. 21S. R.23E	
14. PERMIT NO. 30420 43-019-30268				DATE ISSUED Oct. 21, 1981		12. COUNTY OR PARISH Grand	
15. DATE SPUDDED Nov. 14/81				16. DATE T.D. REACHED Nov. 18/81		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) Dec. 16, 1981				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Gr. 4489', K.B. 4500'		19. ELEV. CASINGHEAD 4489'	
20. TOTAL DEPTH, MD & TVD 1380'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Salt Wash - 1208' - 1224'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - SFL G.R. Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	113'	9"	50 sacks		none	
4 1/2"	10.5#	1280'	7 7/8"	350 sx		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 1208' - 1224' w/4 perfs per foot or 64 shots.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33.* PRODUCTION							
DATE FIRST PRODUCTION Dec. 16/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-16-81	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 6 bbls	GAS—MCF. nil	WATER—BBL. 0	GAS-OIL RATIO ?
FLOW. TUBING PRESS. 40#	CASING PRESSURE 100#	CALCULATED 24-HOUR RATE →	OIL—BBL. 6 BOPD	GAS—MCF. -	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 35 API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Layton Exploration	
35. LIST OF ATTACHMENTS Dual Induction - SFL - Gamma Ray Log, Formation Density Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. Gordon LeBaron</u>				TITLE <u>Geologist</u>		DATE <u>Nov. 23, 1982</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mancos	Surface	866
				Dakota	866	60
				Cedar Mnt.	926	120
				Brushy Basin	1046	61
				Salt Wash	1207 to T.D.	

11/
RECEIVED
JAN 20 1983

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

DIVISION OF
OIL GAS & MINING

January 19, 1983

Colorado-Pacific Petroleum Corporation
1020-15th Street, Suite 41N
Denver, Colorado 80202

Re: Application for Permit to Drill (APD)
Well No. WK 1-13
Section 1, T.21S., R.23E.
Grand County, Utah
Lease U-17309

Gentlemen:

On October 21, 1981 the reference application was approved.

No activity was reported to this office and on October 28, 1982 the APD was rescinded.

On December 2, 1982 your completion report (Form 9-330) was submitted to this office and indicated a completion date of December 16, 1981.

A review of the files in this office does not disclose any reported activity whatsoever at the referenced location. This review included all Monthly Report of Operations (Form 9-329).

It apparently would be in the best interests of all parties to reinstate the approval of the referenced APD. Therefore, by this letter the APD approval is hereby reinstated and you are instructed to immediately submit amended 9-329 reports to reflect the addition of the WK 1-13 well.

Sincerely,

(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

for E. W. Guynn
District Oil and Gas Supervisor

bcc: BLM-State
BLM-Moab
State of Utah
BLM-MMS-Vernal
Well File
Lease File

WPM/kr

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT 1 TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE		5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 Commerce Blvd. Grand Jct. Co. 81505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEC. 1		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21 S, R-23 E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

OPERATOR CHANGE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS OF AUG. 15, 1982 COLORADO-PACIFIC PETROLEUM CORP.
DESIGNATED R.L. JACOBS OIL & GAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-21 S, R-23 E.
WELLS: CP 1-4
CP 1-5
WK 1-14
WK 1
WK 2
WK 1-13

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Collins

TITLE

ACCOUNTANT

DATE

2-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE	5. LEASE DESIGNATION AND SERIAL NO. U-17309
2. NAME OF OPERATOR R.L. JACOBS OIL AND GAS CO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2467 COMMERCE BLVD. GRAND JUNCTION CO. 81505	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SECTION 1	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GK, etc.)	10. FIELD AND FOOT, OR WILDCAT GREATER CLSCO
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21S, R-23E
	12. COUNTY OR PARISH GRAND
	13. STATE UTAH

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATOR CHANGE <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL & GAS CO.
HAS DESIGNATED B.L. OIL AND GAS CO. AS
OPERATOR OF SEC. 1 ALL, T-21S, R-23E.

WELLS: CP 1-4
CP 1-5
WK 1-13
WK 1-14
WK 1
WK 2

B.L. OIL AND GAS CO.
617 PANORAMA DR.
GRAND JUNCTION, CO. 8150

18. I hereby certify that the foregoing is true and correct

SIGNED J. Collins TITLE ACCOUNTANT DATE 3-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

AUG 26 1988

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>OPERATOR CHANGE</u>	
2. NAME OF OPERATOR <u>B.L. OIL AND GAS COMPANY</u>	
3. ADDRESS OF OPERATOR <u>617 PANORAMA DR. GRAND JUNCTION CO. 81503</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SECTION 1 ALL</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. <u>U-17309</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT <u>GREATER - CISCO</u>
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA <u>SEC. 1, T-21S, R-23E SLM</u>
12. COUNTY OR PARISH <u>GRAND</u>
13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) <u>OPERATOR CHANGE</u>	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632 AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

WELLS:

- WK #1 (SW 1/4 SW 1/4) - 43-019-30266 BRBSN
- WK #2 (SW 1/4 SE 1/4) - 43-019-30270
- WK #3 (NW 1/4 SW 1/4) - 43-019-30267 SLTW
- CP #1-4 (SE 1/4 SW 1/4) - 43-019-30671 DKTA
- CP #1-5 (NW 1/4 NW 1/4) - 43-019-30674 DKTA
- WK #1-13 (SW 1/2 NE 1/4) - 43-019-30420 SLTW
- WK #1-14 (NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

OPERATOR

DATE

8-22-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ber 1983)
Early 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR ABRAHAM R. GLADSTONE		7. UNIT AGREEMENT NAME NONE
3. ADDRESS OF OPERATOR 36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07632		8. FARM OR LEASE NAME SEE NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface DETAILED IN NO. 17		9. WELL NO. SEE NO. 17
10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH GRAND
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>

(Other) ASSIGNMENT OF OPERATOR RIGHTS. ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R23 E, SLB&M.

LEASE SERIAL NUMBER	DESCRIPTION OF LANDS	WELLS AND LOCATION
U-7623	Section 13: E $\frac{1}{2}$.	LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$) THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$) THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$)
"	"	LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$) LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
"	SECTION 24: SW $\frac{1}{4}$.	JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
"	"	LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
"	SEC. 25: E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$.	
U-7945	SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$.	JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
U-6355B	SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$.	3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$) 1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$) 1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
U-17309	T 21 S, R 23 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$) WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$) WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

11/15/90 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4301930268 PROD ZONE: SLTW SEC TWNSHP RANGE QR-QR
ENTITY: 566 () 1 21.0 S 23.0 E SESW
WELL NAME: WK 1-13
OPERATOR: N3315 (GEOPHYSICAL SURVEY COMPANY) MERIDIAN: S
FIELD: 205 (GREATER CISCO
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
1B. TYPE OF WELL (OW/GW/OT) OW 5. LEASE NUMBER: U-17309 LEASE TYPE: 1
4. SURFACE LOC: 2304 FNL 2319 FEL 7. UNIT NAME:
PROD ZONE LOC: 2304 FNL 2319 FEL 19. DEPTH: 1650 PROPOSED ZONE:
21. ELEVATION: 4500 GR APD DATE: 800214 AUTH CODE: 102-5
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
15. SPUD DATE: 811114 17. COMPL DATE: 811216 20. TOTAL DEPTH: 1380
24. PRODUCING INTERVALS: 1208-1224 SALT WASH
4. BOTTOM HOLE: 1040 FSL 1930 FWL 33. DATE PROD: 811216 WELL STATUS: POW
24HR OIL: 6 24HR GAS: 0 24HR WTR: 0 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 35.00
850404 CHG FROM N1370 EFFECTIVE 850301; LOCATION CHG DTD 800420; SURFACE LOC
& PROD ZONE LOC: 2310 FNL 2310 FWL; LOCATION CHG DTD 800724; SURFACE LOC &
PROD ZONE LOC: 2310 FNL 2310 FWL; 880831 CHG OF OPER FRM N0105 EFF 9/1/88
OPTION: 21 PERIOD(YMM): 0 API: 4301930268 ZONE: ENTITY: 0



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY
2250 TIFFANY DRIVE
GRAND JUNCTION CO 81503
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355			BUKHN		U-6355		
4301930115 00240 20S 23E 9			DKTA		U-7623		
THOMAS FED #8			BRBSN		U-17309		
4301930148 00565 20S 23E 13			SLTW		"		
ROBERT S. WEST WK #1			BRBSN		"		
4301930266 00566 21S 23E 1			SLTW		"		
WK #3			BRBSN		"		
4301930267 00566 21S 23E 1			BRBSN		"		
WK 1-13 43-019-30420			BRBSN		"		
4301930268 00566 21S 23E 1			DKTA		"		
WK #2			DKTA		"		
4301930270 00566 21S 23E 1			DKTA		"		
KAROLMAN FED 1-14			DKTA		"		
4301930299 00566 21S 23E 1			DKTA		"		
CP 1-4			DKTA		"		
4301930671 00566 21S 23E 1			DKTA		"		
CP 1-5			DKTA		"		
4301930674 00566 21S 23E 1			DKTA		"		
JACOBS #1			DKTA		NOT CHANGED	(U-7945)	
4301930378 00567 20S 23E 13			SLTW		U-7623		
JACOBS FED 1-25			MRSN		"		
4301930486 00568 20S 23E 25			DKTA		"		
FEDERAL 24-1							
4301930510 00569 20S 23E 24							
CISCO SPRINGS #24-3							
4301931179 00571 20S 23E 24							
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 8, 1991

MEMO TO FILE: WK 1-13, API # 43 019 30420, T21S R23E Sec 1, Grand County
WK # 4, API # 43 019 30268, T21S R23E Sec 1, Grand County

FROM: Vicky Carney

RE: Adjusting API Numbers

The above two files have been confused for quite some time. There is evidence at one time that they were thought to be the same well. They were each assigned an API # but over a period of time, the API #'s have been transposed. I checked with the API list and will put the above API #'s on the card file, well file, and computer as they should have been from the beginning.

WE122/25



EPS Resources Corporation

5655 South Yosemite
Suite 460
Englewood, CO 80111
Phone (303) 721-7920
Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over the typed name.

Dale Anne Kessler

FEB 10 1991

(November 1983)
(Form 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEE INSTRUCTIONS ON REVERSE SIDE

Expires August 31, 1995
5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 S. Yosemite, Suite 460, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

WK 3 Sec. 1:

CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$

WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$, WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$

WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$, WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO.

43-019-30-674, 43-019-30-267, ~~43-019-30-268~~ 43-019-30-420
43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270

15. ELEVATIONS (Show whether DB, RT, CR, etc.)

9. WELL NO. CP 1-4, CP 1-5,
WK 1-13, WK 1-14, WK 1,
WK 2, WK-3

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 1-T21S-R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHUT-IN OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED
FEB 27 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Neibauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

William C. Hunsz

TITLE Assistant District Manager
for Minerals

DATE 8/17/90

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ Change of Op. and Geology 8/17/90

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	<i>[initials]</i>
2-DTB	<i>[initials]</i>
3-VLC	<i>[initials]</i>
4-RJF	<i>[initials]</i>
5-RWM	<i>[initials]</i>
6-LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- [initials]* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec. 2-27-91)*
- [initials]* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- [initials]* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- [initials]* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- [initials]* 6. Cardex file has been updated for each well listed above.
- [initials]* 7. Well file labels have been updated for each well listed above.
- [initials]* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- [initials]* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *for EPS Resources, please leave entities as is. (3-4-91)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: March 11 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

SEE below

IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☒ GAS WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. ENG., T., E., M., OR S.L.K. AND SURVEY OR AREA

T20 * 829E
T213 R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FILL OR ALTER CASING

☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

WILLOUT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DETAILED SUMMARY OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties
listed in attached exhibits.

Purchased from MASTER Petroleum + Development
AND Abraham R. Gladstone * EPS Resources Corp. &

WE ARE operators of these leases + wells as of
8-1-91

There is one ADDITIONAL lease which we do not
have information on. It is lease # UTY 7945.
It has 1 gas well on it - Jacobs #1 well * Hedden + Harrison

14. I hereby certify that the foregoing is true and correct

SIGNED B. Lynn RamseyTITLE Vice presidentDATE 10-7-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Routing: *Me*

1- LCR	7- LCR
2- DTS	<i>OTS</i>
3- VLC	
4- RJT	
5- RWM	
6- ADA	

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) ☐ Designation of Agent
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
R. LYNN DEMPSEY
phone (214) 418-1701
account no. N1090

FROM (former operator) EPS RESOURCES CORP.
(address) 5655 S. YOSEMITE, #460
ENGLEWOOD, CO 80111
DALE ANNE KESLER
phone (303) 721-7920
account no. N 2025

Well(s) (attach additional page if needed):

Name: <u>W KOLMAN FED 1-14/BRBSN</u>	API: <u>43-019-30299</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK #2/BRBSN</u>	API: <u>43-019-30270</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK 1-13/SLTW*</u>	API: <u>43-019-30420</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>WK #3/SLTW</u>	API: <u>43-019-30267</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>ROBERT S WEST WK #1/BRBSN</u>	API: <u>43-019-30266</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
Name: <u>THOMAS FED #8/DKTA</u>	API: <u>43-019-30148</u>	Entity: <u>565</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
Name: <u>JACOBS FED 1-25/SLTW</u>	API: <u>43-019-30486</u>	Entity: <u>568</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-7-91) (Reg. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-5-91)*
- 3 6. Cardex file has been updated for each well listed above. *(11-6-91)*
- 3 7. Well file labels have been updated for each well listed above. *(11-6-91)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-5-91)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

E INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

ING

1. All attachments to this form have been microfilmed. Date: 19 .

NG

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

ENTS

911028 Btm/moab Approved 10-25-91 cff. 8-1-91. (See Btm approved sundries rec'd 10-30-91)

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shailoh Theising
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

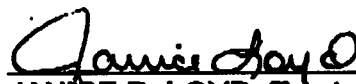
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2000 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-1 30	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23 E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
See Attached List

6. If Indian, Allottee or Tribe Name
-

7. If Unit or CA/Agreement, Name and/or No.
-

8. Well Name and No.
See Attached

9. API Well No.
See Attached

10. Field and Pool, or Exploratory Area
Greater Cisco Area

11. County or Parish, State
Grand, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well

☒ Oil Wells ☒ Gas Wells ☒ Other *Right-of-Ways*

2. Name of Operator
Falcon Energy, LLC

3a. Address
4103 So. 500 W. Salt Lake City, Utah 84123

3b. Phone No. (include area code)
801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of Operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Douglas H. Bowden

Title

Manager

Signature

Date

12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *Division of Resources*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- 870	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Grand</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address
7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)
303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW SEC. 1 T21S - R23E

5. Lease Serial No.

UTU 17309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WK 1-13

9. API Well No.

43019 - 30420

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

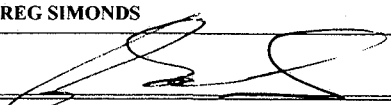
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GREG SIMONDS		Title V.P. OPERATIONS
Signature 		Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ACCEPTED	Division of Resources Mesa Field Office	Date 6/12/06
		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED
RECEIVED
JUN 19 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14
Section 1, T21S, R23E
Lease UTU17309
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3